Submit 1 Copy	To Appropriate District	State of New Mexico					Form C-103				
<u>District I</u> - (575		Energy, Minerals and Natural Resources					Revised July 18, 2013 WELL API NO.				
District II – (57	Dr., Hobbs, NM 88240 5) 748-1283	OH CONGERNATION DIVIGION					30-015-44506				
811 S. First St., District III – (5	Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.					5. Indicate Type of Lease				
1000 Rio Brazo	os Rd., Aztec, NM 87410	Santa Fe, NM 87505					STATE FEE 6. State Oil & Gas Lease No.				
<u>District IV</u> – (5 1220 S. St. Frai 87505	05) 476-3460 ncis Dr., Santa Fe, NM	Santa PC, INIVI 07303					6. State C	oil & Gas Lea	se No.		
SUNDRY NOTICES AND REPORTS ON WELLS								7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							BLACK RIVER 374 STATE 24 27 15 TB				
1. Type of Well: Oil Well Gas Well Other								8. Well Number _{10H}			
Name of Operator Marathon OII Permian LLC								9. OGRID Number 372098			
3. Address of Operator								10. Pool name or Wildcat			
	lipe St., Houston, TX 7					Willow Lake (West); Bone Spring					
4. Well Loc Uni	t Letter:		om the	SOUT		line and		feet from the	WES	line	
Sec	tion 15	Towns			inge	27E	NMPM	Cou	nty	EDDY	
		11. Elevation (S	how whet	her DR, 3223'		RT, GR, etc.,)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										40INO 🗆	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐										ASING	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB									U		
	E COMMINGLE		•	_				_			
	OOP SYSTEM		ſ			- -	0.			[7]	
OTHER:	ribe proposed or comp	leted operations	(Clearly st	tate all r	OTH			ompletions ent dates, inc	ludina es	timated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.											
Started Frac Prep operations on 05/02/18. Pressure tests 5 1/2" casing to 9500 psi for 30 min, held, test good. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,018' - 13,501', for a total of 840 shots. Turn well to flowback on 07/07/18.											
Casing pro	essure to 650 psi on 7/20	/2018.									
									220-		
									RECEI	VED	
								•	JUL 2 '	7 2018	
								DISTRIC	CT II-ART	TESIA O.C.D.	
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Spud Date:	2/22/201	18	Rig Rel	ease Da	ite:		3/7/2018				
		_			_						
I hereby certif	fy that the information	above is true and	complete t	to the be	est of n	ny knowledg	e and belief.				
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SIGNATURE	4/1	<u>/</u> .	TITLE	CTR -	Technic	cian HES		DATE	23/2018		
Type or print name Adrian Covarrubias E-mail address: accovarrubias@marathonoil.com PHONE: 713-296-3368											
For State Use Only //											
4 DDD 01 705	W Kut d	$\langle \langle \langle \rangle \rangle \rangle$	mim: =	K.,	1, 44	Mm	ma 1	p. 1 mm	22	2018	
APPROVED BY: Kuster Hun TITLE Business Jacopie A DATE 8-2-2018 Conditions of Approval (if any)											