State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV	Rd., Azt	ec, NM 87410			l Conservation						
		anta Fe, NM 87	sos		20 South St. Santa Fe, Ni						AMENDED REPORT
220 S. St. Franc	is Dr., Sa I.						нов	RIZATION	то т	RANS	PORT
Operator n			<u></u>		~ ····		T	² OGRID Nun			
Marathon Oil Permian LLC 5555 San Felipe St., Houston, TX 77056							372098 3 Reason for Filing Co			ode/ Effe	tive Date
Jood Sau Fe	iipe St.	, nousion, 17]	NW			Daic
⁴ API Numbe			Name	/A/ECT	· BONE COO!				6 Pc	ol Code	
30 - 015-44506 WILLOW LAKE (WEST); BONE SPR Property Code Property Name									1	ell Numb	er
319795					TE 24 27 15 T	В			10H		
		ocation				la: 3.00 a.a.	. 1	 1	D	• • • • •	
UI or lot no. N	Section 15	n Township 24S	Range 27E	Lot Idn	271	North/South I SOUTH	Line	Feet from the 1856		West line EST	County EDDY
11 Bo		lole Location	n								
UL or lot no.		n Township	Range	Lot Idn	Feet from the	North/South NORTH	line	Feet from the 2298		West line ÆST	County EDDY
C	15	24S	27E	nnection	258 15 C-129 Peri	<u></u>	16 (-129 Effective l			29 Expiration Date
12 Lse Code S	rioc	Code F	Da		C-129 Peri	mit Number	C.	-129 Ellective i	Jaic	C-1	
III. Oil a	and Ga	as Transpor	ters			•					
18 Transpor					19 Transpor						²⁰ O/G/W
OGRID		DD Namb Ass	orice		and Ad	uress					0
30174	'	BP North Ame	SI ICE							\vdash	
-											
							RĘC	EIVED			
	-									_	
						İL	JL	27 2018		-	· · · · · · · · · · · · · · · · · · ·
		 									
										1	
						DISTRIC	T 11-/	ARTESIA O	CD.	, _	
						DISTRIC	T 11-1	ARTESIA C	CD.		
FS7 S87-8		D.4				DISTRIC	T 11-4	ARTESIA C	CD.		
		pletion Data			²³ TD /O.A.	. 24 PRTD	T 16-4	ARTESIA C		• -	²⁶ DHC, MC
²¹ Spud Da 2/22/201	ate 8	²² Ready 7/7/20	Date 18		13,652/6/9	²⁴ PBTD		²⁵ Perforat 9,018' - 13	ions		
²¹ Spud Da 2/22/201	ate	²² Ready 7/7/20	Date		13,652/6/9	. 24 PRTD		²⁵ Perforat 9,018' - 13	ions		²⁶ DHC, MC ks Cement
²¹ Spud Da 2/22/201 ²⁷ He	ate 8	²² Ready 7/7/20	Date 18 ²⁸ Casing		13,652/6/9	²⁴ PBTD ²⁹ Dep		²⁵ Perforat 9,018' - 13	ions		ks Cement
²¹ Spud Da 2/22/201 ²⁷ Ho	ate 8 ole Size 7 1/2"	²² Ready 7/7/20	Date 18 ²⁸ Casing	3 & Tubir	13,652/6/9	²⁴ PBTD ²⁹ Dep	oth Se	²⁵ Perforat 9,018' - 13	ions		ks Cement
²¹ Spud Da 2/22/201 ²⁷ Ho	ate 8 ole Size	²² Ready 7/7/20	Date 18 ²⁸ Casing	g & Tubir	13,652/6/9	²⁴ PBTD ²⁹ Dep	oth Se	²⁵ Perforat 9,018' - 13	ions		ks Cement
²¹ Spud Da 2/22/201 ²⁷ Ho 17	ate 8 ole Size 7 1/2"	²² Ready 7/7/20	Date 18 ²⁸ Casing	3 & Tubir	13,652/6/9	²⁴ PBTD ²⁹ Dep 50	oth Se	²⁵ Perforat 9,018' - 13	ions	³⁰ Sac	ks Cement
²¹ Spud Da 2/22/201 ²⁷ Ho 17	ate 8 ole Size 7 1/2" 2 1/4"	²² Ready 7/7/20	Date 18 ²⁸ Casing	3 & Tubir 13 3/8" 9 5/8"	13,652/6/9	²⁴ PBTD ²⁹ Dep 50	oth Se 01	²⁵ Perforat 9,018' - 13	ions	³⁰ Sac	ks Cement 545 - Cuc 870 - Cuc
²ⁱ Spud Da 2/22/201 ²⁷ Ho 17	ate 8 ole Size 7 1/2" 2 1/4" 3/4"	¹² Ready 7/7/20	Date 18 ²⁸ Casing	3 & Tubir 13 3/8" 9 5/8"	13,652/6/9	²⁴ PBTD ²⁹ Dep 50	oth Se 01	²⁵ Perforat 9,018' - 13	ions	³⁰ Sac	ks Cement 545 - Cuc 870 - Cuc
2i Spud Da 2/22/201 27 Ho 17 12 8	ate 8 8 ole Size 7 1/2" 2 1/4" 3/4"	22 Ready 7/7/20	Date 18 ²⁸ Casing	g & Tubir 13 3/8" 9 5/8" 5 1/2"	13,652/694 ng Size	²⁴ PBTD ²⁹ Dep 50 22	101 September 10	²⁵ Perforat 9,018' - 13 t	ions ,501'	³⁰ Sac	870 - CCC 2995
2i Spud Da 2/22/201 27 Hi 17 12 8 V. Well	ate 8	22 Ready 7/7/20	Date 18 28 Casing	9 5/8" 5 1/2"	13,652/6/9	²⁴ PBTD ²⁹ Dep 50	nth Se 01 77 643	²⁵ Perforat 9,018' - 13 t	ions	³⁰ Sac	ks Cement 545 - Cuc 870 - Cuc
2i Spud Da 2/22/201 27 H 17 12 8 V. Well 3i Date New 7/9/2018	ate 8	¹² Ready 7/7/20 Data Data ¹² Gas Deliv 7-9	Date 18 28 Casing ery Date - 2018	g & Tubir 13 3/8" 9 5/8" 5 1/2"	13,652 / 6 94 ng Size	²⁴ PBTD ²⁹ Dep 56 22 136 ³⁴ Test L 24 h	oth Se 01 077 643 engtl	²⁵ Perforat 9,018' - 13 t	ions ,501'	³⁰ Sac	870 - CCC 2995
2i Spud Da 2/22/201 27 Hi 17 12 8 V. Well	ate 8	22 Ready 7/7/20	Date 18 28 Casing ery Date - 2018	g & Tubir 13 3/8" 9 5/8" 5 1/2"	ng Size	²⁴ PBTD ²⁹ Dep 50 22 130	oth Se 001 777 6643 engtl	²⁵ Perforat 9,018' - 13 t	ions ,501'	³⁰ Sac	870 - Cucl 2995 36 Csg. Pressure 650
2i Spud Da 2/22/201 27 Hi 17 12 8 V. Well 3i Date New 7/9/2018	ole Size 7 1/2" 2 1/4" 3/4" Test D Oil 8	¹² Ready 7/7/20 7/7/20 Data 32 Gas Deliv 7 - 9 205	Date 18 28 Casing ery Date 2018	9 5/8" 5 1/2"	Test Date 20/2018 Water 4291	²⁴ PBTD ²⁹ Dep 50 22 130 ³⁴ Test I 24 P	oth Se 001 777 6643 engtl	²⁵ Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
21 Spud Da 2/22/201 27 Hi 17 12 8 V. Well 31 Date New 7/9/2018 37 Choke S 64	ole Size 1/2" 2 1/4" 3/4" Test E Oil B tify that	Data Data 32 Gas Deliv 7-9 38 Oi 205 the rules of the dight the infe	Date 18 28 Casing ery Date 2018 It	9 5/8" 5 1/2" 33 - 7/ 3 ervation leven above	Test Date 20/2018 Water 4291 Division have	²⁴ PBTD ²⁹ Dep 50 22 130 ³⁴ Test I 24 P	oth Se 001 777 6643 engtl	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
21 Spud Da 2/22/201 27 Hi 17 12 8 V. Well 31 Date New 7/9/2018 37 Choke S 64	ole Size 1/2" 2 1/4" 3/4" Test E Oil B tify that	22 Ready 7/7/20 7/7/20 Data 32 Gas Deliv 7 - 9 205 the rules of th	Date 18 28 Casing ery Date 2018 It	9 5/8" 5 1/2" 33 - 7/ 3 ervation leven above	Test Date 20/2018 Water 4291 Division have	²⁴ PBTD ²⁹ Dep 50 22 130 ³⁴ Test I 24 P	oth Se 001 777 6643 engtl	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
2i Spud Da 2/22/201 27 Hd 17 12 8 V. Well 3i Date New 7/9/2018 37 Choke S 64 42 I hereby cer been complied complete to the Signature:	ole Size 7 1/2" 2 1/4" 3/4" Test D Oil 8 Size tify that i with are best o	Data Data Jagorian Jagor	Date 18 28 Casing ery Date 2018 ill is e Oil Cons	9 5/8" 5 1/2" 33 - 7/ 3 ervation leven above	Test Date 20/2018 Water 4291 Division have	24 PBTD 29 Dep 56 22 136 34 Test L 24 h 40 G 866 Approved by:	oth Se 001 777 6643 engtl	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
2i Spud Da 2/22/201 27 Hd 17 12 8 V. Well 3i Date New 7/9/2018 37 Choke S 64 42 I hereby cer been complied complete to the Signature:	ole Size 7 1/2" 2 1/4" 3/4" Test D Oil 8 Size tify that i with are best o	Data Data 32 Gas Deliv 7-9 38 Oi 205 the rules of the dight the infe	Date 18 28 Casing ery Date 2018 ill is e Oil Cons	9 5/8" 5 1/2" 33 - 7/ 3 ervation leven above	Test Date 20/2018 Water 4291 Division have	²⁴ PBTD ²⁹ Dep 50 22 130 34 Test L 24 h 40 G 866	oth Se 001 777 6643 engtl	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
2i Spud Da 2/22/201 27 Hd 17 12 8 V. Well 3i Date New 7/9/2018 37 Choke S 64 42 I hereby cer been complied complete to the Signature:	Test Dill size Adrian	Data Data Jagorian J	Date 18 28 Casing ery Date 2018 ill is e Oil Cons	9 5/8" 5 1/2" 33 - 7/ 3 ervation leven above	Test Date 20/2018 Water 4291 Division have	24 PBTD 29 Dep 56 22 136 34 Test L 24 h 40 G 866 Approved by:	engti	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
2i Spud Da 2/22/201 27 H 17 12 8 V. Well 31 Date New 7/9/2018 37 Choke S 64 42 I hereby cer been complied complete to th Signature: Printed name:	ole Size ole Size 1/2" 2/1/4" 3/4" Test E Oil B iize tify that I with an le best of Adrian	22 Ready 7/7/20 Data Data 32 Gas Deliv 7-9 38 Oi 205 the rules of the did that the infeffing knowledge Covarrubias Covarrubias	Date 18 28 Casing ery Date 2018 ii	9 5/8" 9 5/8" 5 1/2"	Test Date 20/2018 Water 4291 Division have	24 PBTD 29 Dep 50 22 130 34 Test L 24 h 40 G 866 Approved by: Title:	engti	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
2i Spud Da 2/22/201 27 Hd 17 12 8 V. Well 3i Date New 7/9/2018 37 Choke S 64 42 I hereby cer been complied complete to th Signature: Printed name:	Test Dill Balling best of the best of Adrian Technicass: acov	22 Ready 7/7/20 Data 32 Gas Deliv 7-9 38 Oi 205 the rules of the had that the information of the second of the s	Date 18 28 Casing ery Date 2018 ii	33 - 7/ 33 - 7/ 34 - 35 - 7/ 35 - 37 - 37 - 37 - 37 - 37 - 37 - 37 -	Test Date 20/2018 Water 4291 Division have e is true and	24 PBTD 29 Dep 50 22 130 34 Test L 24 h 40 G 866 Approved by: Title:	engti	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing
2i Spud Da 2/22/201 27 H 17 12 8 V. Well 31 Date New 7/9/2018 37 Choke S 64 42 I hereby cer been complied complete to th Signature: Printed name:	Test Dill Balling best of the best of Adrian Technicass: acov	22 Ready 7/7/20 Data 32 Gas Deliv 7-9 38 Oi 205 the rules of the difference of finy knowledge of finy knowledge of the difference of th	Pate 18 28 Casing 28 Casin	9 5/8" 9 5/8" 5 1/2" 5 1/2" 33 - 7/ 3 servation to ven above ef.	Test Date 20/2018 Water 4291 Division have e is true and	24 PBTD 29 Dep 50 22 130 34 Test I 24 h 40 G 860 Approved by: Title: Approval Date:	engti	25 Perforat 9,018' - 13 t	ions ,501'	30 Sac	ks Cement 545 - CCC 870 - CCC 2995 36 Csg. Pressure 650 41 Test Method Flowing

Provide tubing detail or request Tubing Exception