Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources		TWELL AD		ed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-44374		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	n., Sama FC, INIV				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cypress Fee 23 27 9		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 002H		
Name of Operator Marathon OII Permian LLC			9. OGRID Number 372098		
3. Address of Operator			10. Pool name or Wildcat		
5555 San Felipe St., Houston, TX 77056			Purple Sage; Wolfcamp		
4. Well Location Unit Letter:	1664 Feet from the South	line and	549f	eet from the	Vestline
Section 9	Township 23S Range		NMPM	County	Eddy
	11. Elevation (Show whether DR, RK. 3159 GR	B, RT, GR, etc.))		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		EMEDIAL WOR	=		CASING
TEMPORARILY ABANDON					
PULL OR ALTER CASING		ASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		THER:	COM	PLETIONS	\square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Started Frac Prep operations on 01/08/18 Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,797-14,305' for a total of 888 shots. Turn well to flowback on 03/24/18. Tubing Pressure to 1300 psi and Casing Pressure to 105 psi on					
9,797-14,305 for a total of 666 shots. Turn well to howback on 03/24/16. Tubing Plessure to 1300 psi and Casing Plessure to 103 psi on 4/6/2018.					
				rim Oil	CONSERVATION
				ART	TESIA DISTRICT
				A	PR 1 6 2018
					RECEIVED
Spud Date: 10/13/20	Dia Ralassa Data	1	1/20/2017		
Spud Date: 10/13/20	Rig Release Date:		1/20/2017		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Jannifar Van Curan TITLE Sr. Regulatory Compliance Representative DATE 4/10/2018					
Jennifer Van Curen ivancuren@marathonoil.com 713-296-2500					
APPROVED BY: State Use Only					
L Court Ost Giff	Ko. I Q	Dan	5,00 1	' // -	2018
APPROVED BY: Kusty Klew TITLE Business Oper A DATE 4-20-2018 Conditions of Approval (if any).					