JAN **0 7** 2019

DISTRICT 1 1625 N French Dr., Hobbs, NM 88240 Phone, (575) 393-6161 Fax (575) 393-0720

DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department BISTRICT II-ARTESIA @ Copy to appropriate the copy to OIL CONSERVATION DIVISION District Office

1220 South St. Francis Dr. Santa Fe. New Mexico 87505

DAMENDED REPORT

Form C-102

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30-016-455	-86 98220	98220 Purple		Olecanus		
Property Code	Pr	operty Name	- 0 ,	Well Number		
323/09	ROSS DR.	AW 25 FED WD		42H		
OGRID No.		erator Name		Elevation		
0067.80	XTO	ENERGY, INC		2960'		

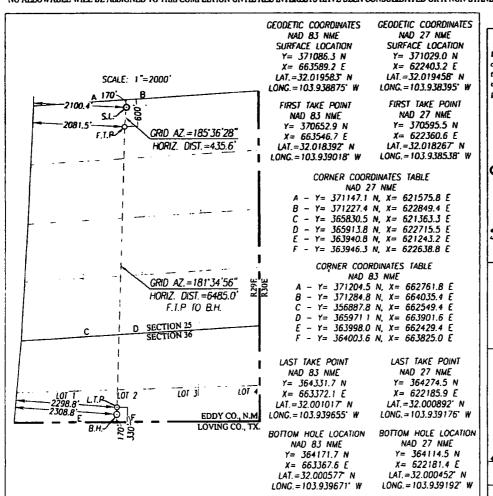
Surface Location

[	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
- 1	С	25	26-S	29-E		170	NORTH	2100.4	WEST	EDDY
ŧ		[						2100	L	<u> </u>

Bottom Hole Location If Different From Surface

(	UL or lot No.	Section 36	Township 26-S	Range 29-E	Lot Idn	Feet from the	North/South line	Feet from the 2308.8	East/West line WEST	County EDDY
Ì	Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.	<del></del>	2309	· · · · · · · · · · · · · · · · · · ·	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **OPERATOR CERTIFICATION**

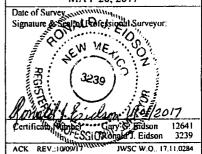
hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom bole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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#### SURVEYOR CERTIFICATION

I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 20, 2017



Rup 1-8-19



### U.S. Department of the Interior **BUREAU OF LAND MANAGEMENT**



APD ID: 10400034475

Submission Date: 09/22/2018

Highlighted data reflects the most

**Operator Name: XTO ENERGY INCORPORATED** 

recent changes

Well Name: ROSS DRAW 25 FED WD

Well Number: 42H

**Show Final Text** 

Well Type: OIL WELL

Well Work Type: Drill

# **Section 1 - Geologic Formations**

Formation	Farmation Name	Flavotion	True Vertical	1 1	Lithologies	Mineral Resources	Producing
ID 1	Formation Name	Elevation 2960	Depth 0	Depth 0	ALLUVIUM,OTHER : Quaternary	NONE	No
2	RUSTLER	2732	227	227	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2149	810	810	SALT	NONE	No
4	BASE OF SALT	-141	3100	3100	SALT	NONE	No
5	DELAWARE	-196	3155	3155	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BRUSHY CANYON	-2721	5680	5680	SANDSTONE	USEABLE WATER,NATURAL GAS,OIL	No
7	BONE SPRING	-3926	6885	6885	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 1ST	-4876	7835	7835	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 2ND	-5656	8615	8615	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	BONE SPRING 3RD	-6781	9740	9740	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
11	WOLFCAMP	-7126	10085	10085	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

## **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 5M

Rating Depth: 10209

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 4243 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M flange, the BOP test will be limited to 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.