

RECEIVED

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DISTRICT II
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DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

JAN 07 2019

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45587	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code 323110	Property Name ROSS DRAW 25 FED WAU	Well Number 11H
OGRID No. 005380	Operator Name XTO ENERGY, INC	Elevation 2944'

Surface Location

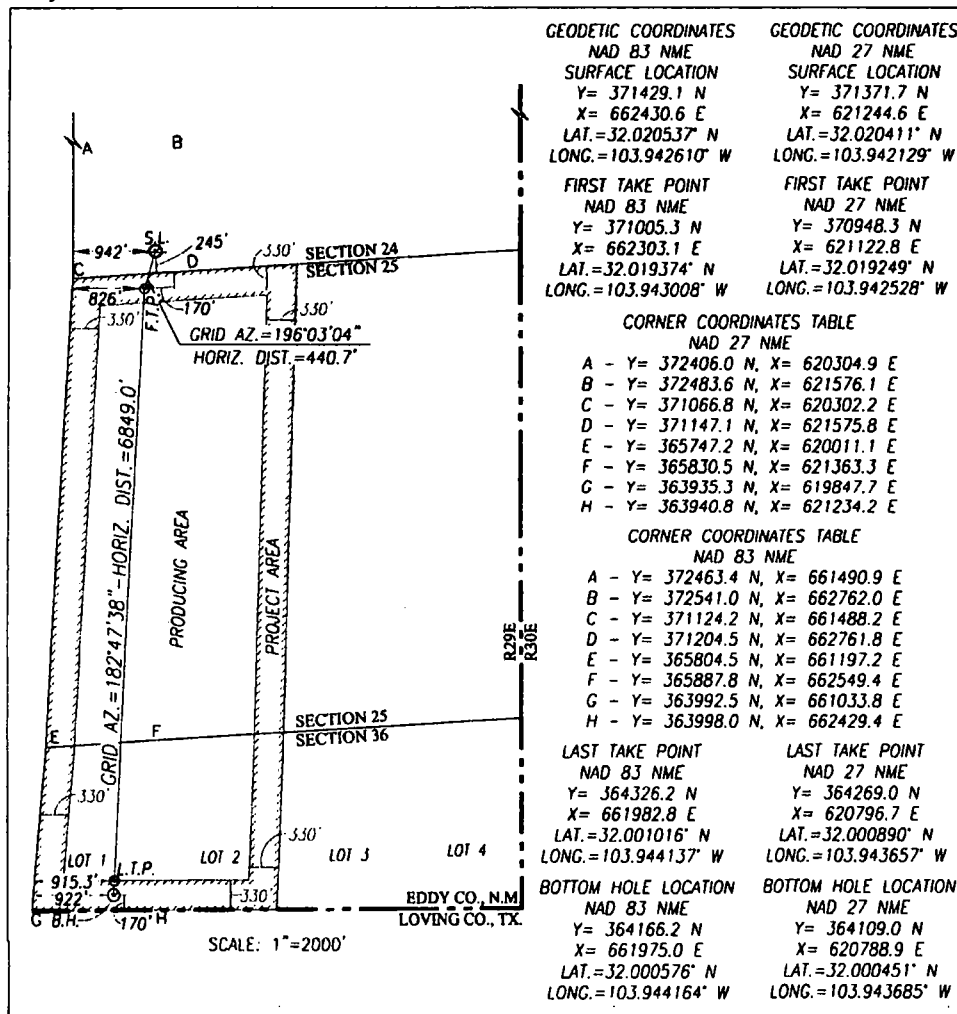
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	26-S	29-E		245	SOUTH	942	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	36	26-S	29-E		170	SOUTH	922	WEST	EDDY

Dedicated Acres 440	Joint or Infill 447.9	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephanie Rabadue 8-2-17
Signature Date

Stephanie Rabadue
Printed Name

stephanie-rabadue@xtoenergy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 15, 2017

Date of Survey
Signature of Professional Surveyor:

Ronald J. Eidson
NEW MEXICO
3239
REGISTERED SURVEYOR
Certificate No. 3239
DSS JWSC W.O. 17.11.0281

RWP 1-899



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

12/21/2018

APD ID: 10400034476

Submission Date: 09/24/2018

Highlighted data
reflects the most
recent changes

Operator Name: XTO ENERGY INCORPORATED

Well Name: ROSS DRAW 25 FED WAU

Well Number: 11H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	---	2944	0	0	ALLUVIUM, OTHER : Quaternary	NONE	No
2	RUSTLER	2733	227	227	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2150	810	810	SALT	NONE	No
4	BASE OF SALT	-140	3100	3100	SALT	NONE	No
5	DELAWARE	-195	3155	3155	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
6	BRUSHY CANYON	-2720	5680	5680	SANDSTONE	USEABLE WATER, NATURAL GAS, OIL	No
7	BONE SPRING	-3925	6885	6885	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
8	BONE SPRING 1ST	-4875	7835	7835	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
9	BONE SPRING 2ND	-5655	8615	8615	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
10	BONE SPRING 3RD	-6780	9740	9740	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
11	WOLFCAMP	-7125	10085	10085	SHALE	NATURAL GAS, OIL, OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10252

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 4243 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M flange, the BOP test will be limited to 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.