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DISTRICT I State of New Mexico Form C-102 Energy, Minerals & Natural Resources Department 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720 Revised August 1, 2011 DISTRICT B Submit one copy to appropriate 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720 **OIL CONSERVATION DIVISION** District Office DISTRICT II-ARTESIA O.C.D. DISTRICT III 1220 South St. Francis Dr. 1000 Rio Brazos Road, Aztec, NM 87410 Phone. (505) 334-6178 Fax. (505) 334-6170 Santa Fe. New Mexico 87505 DAMENDED REPORT DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax, (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 20-015-455 98220 88 ck; wallcamp Property Code Property Name 323110 **ROSS DRAW 25 FED WAU** 12H OGRID No. Operator Name Elevation XTO ENERGY INC CO538C2945' Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County M 24 29-E 26-S 275 SOUTH 1000 WEST EDDY Bottom Hole Location If Different From Surface UL or lot No Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Y 36 2 26-S 29-E 170 SOUTH 1967 WEST EDDY Dedicated Acr Joint or Infill **Consolidation Code** Order No. I.C NO ALCOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION GEODETIC COORDINATES GEODETIC COORDINATES NAD 83 NME NAD 27 NME SURFACE LOCATION SURFACE LOCATION Y= 371462.8 N Y= 371405.4 N **OPERATOR CERTIFICATION** X = 662488.7 EX= 621302.7 E **B**`,` LAT. = 32.020629" N LAT.=32.020504" N I bereby certify that the information herein is true and LONG.= 103.942422" W LONG. = 103.941942" W complete to the best of my knowledge and belief, and that this organization either owns a working interest or GRID AZ.=120'48'35' FIRST TAKE POINT FIRST TAKE POINT unleased mineral interest in the land including the HORIZ. DIST. = 787.4 NAD 83 NME NAD 27 NME proposed bottom hole location or has a right to drill this Y= 371059.6 N Y= 371002.2 N 330' SECTION 24 (1 D) SECTION 25 70 1 (0) well at this location pursuant to a contract with an owner 1000 -0 X= 663164.8 E X= 621978.8 E of such mineral or working interest, or to a voluntary LAT. = 32.019514" N LAT.=32.019389" N pooling agreement or a compalsory pooling order 1678 ندد في LONG. = 103.939765* W LONG. = 103.940245' W heretofore entered by the division. コ 330 CORNER COORDINATES TABLE 6892. NAD 27 NME 10 82.17 Y= 372406.0 N, X= 620304.9 E 8 - Y= 372483.6 N, X= 621576.1 E Ð, _ Y= 371147.1 N, X= 621575.8 E DISTANCE D - Y= 371227.4 N, X= 622849.4 E - Y= 365830.5 N, X= 621363.3 E F F - Y =365913.8 N, X= 622715.5 E G - Y =363940.8 N, X= 621243.2 E 363946.3 N, X= 622638.8 E 40 ster varie -raind Y= PRODUCING AREA н HORIZ E-mail Address xtoererg (I. Wh CORNER COORDINATES TABLE NAD 83 NME SURVEYOR CERTIFICATION - Y= 372463.4 N, X= 661490.9 E 181.10.03" 8 - Y= 372541.0 N, X= 662762.0 E I hereby certify that the well location shown on this plat 305 С - Y= 371204.5 N, X= 662761.8 E was plotted from field notes of actual surveys made by - Y= 371284.8 N, X= 664035.4 E D me or under my supervision, and that the same is true - Y= 365887.8 N, X= 662549.4 E F and correct to the best of my belief. - Y= 365971.1 N, X= 663901.7 E 11 SECTION 25 G - Y= 363998.0 N, X= 662429.4 E MAY 15, 2017 ١F 2i SECTION 36 н - Y= 364003.6 N, X= 663825.0 E Date of Survey D, CPID CPID Signature & Seallor LAST TAKE POINT LAST TAKE POINT Purvevo NAD 83 NME NAD 27 NME EN MET Y= 364273.1 N Y= 364330.3 N C X = 663027.7 EX= 621841.5 E 330 550 LOT 4 LAT.=32.001017 N LAT.=32.000891" N LOT J LOI LOT 1 Ô 3239 LONG. = 103.940766" W LONG.=103.940287 W 1956 130 LOVING CO., N.M. 967 BOTTOM HOLE LOCATION BOTTOM HOLE LOCATION 170 H GB.H. NAD 83 NME NAD 27 NME Y= 364170.4 N Y= 364113.1 N SCALE: 1 = 2000 2017 Certificale Manager X = 663024.4 EX = 621830.2 EGarry GEEidson Roaatd J. Eidson 12641 LAT.=32.000577 N LAT.=32.000452" N 3239 LONG = 103.940779" W LONG. = 103.940299" W DSS JWSC W.O., 17.11.0279

1-8-19

AFMSS

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400034494

Submission Date: 09/24/2018

Highlighted data reflects the most recent changes

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Well Number: 12H

Section 1 - Geologic Formations

Operator Name: XTO ENERGY INCORPORATED

Well Name: ROSS DRAW 25 FED WAU

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1		2945	0	0	ALLUVIUM,OTHER : Quaternary	NONE	No
2	RUSTLER	2717	227	227	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2134	810	810	SALT	NONE	No
4	BASE OF SALT	-156	3100	3100	SALT	NONE	No
5	DELAWARE	-211	3155	3155	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BRUSHY CANYON	-2736	5680	5680	SANDSTONE	USEABLE WATER,NATURAL GAS,OIL	No
7	BONE SPRING	-3941	6885	6885	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 1ST	-4891	7835	7835	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 2ND	-5671	8615	8615	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	BONE SPRING 3RD	-6796	9740	9740	SANDSTONE	ATURAL GAS,OIL,OTHER : Produced Water	No
11	WOLFCAMP	-7141	10085	10085	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10260

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 4243 psi. **Requesting Variance?** YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M flange, the BOP test will be limited to 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.