Submit To Appropriate District Office Two Copies District I ARTESIA DISTRICT STRICT STRICT STRICT ARTESIA DISTRICT ARTESIA DISTRICT STRICT STRICT ARTESIA DISTRICT STRICT	Revised August 1, 2011							
1 1625 N. French Dr., Hobbs, NM 88240 FECTA DISTRICT								
1 District H	1							
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Azlec, NM 87410 District IV Oil Conservation Division 1220 South St. Francis Dr. District IV 30-015-44121 2. Type of Lease STATE FEE								
1000 Rio Brazos Rd., Azlec, NM 87410 1220 South St. Francis Dr.								
1 1000 C. C. C. C. C. D. C. C. D. C. C. D. C. C. C. D. C.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: 5. Lease Name or Unit Agree	ment Name							
Agate 21-22								
,,	6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								
8. Name of Operator 9. OGRID								
Devon Energy Production Company, L.P. 6137	<u> </u>							
10. Address of Operator 11. Pool name or Wildcat	•							
333 West Sheridan Avenue, Oklahoma City, OK 73102 Parkway; Bon	e Spring; West							
12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the								
Surface: g C 21 195 29E 1910 North 330	West Loby 0							
	East Mu0							
	Elevations (DF and RKB,							
1 15; Date operated 1 11; Date 1:5: (Carallel 1:5: Date 1:5: Carallel 1:5: Date 1:5:	Γ, GR, etc.) GL							
1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1	e Electric and Other Logs Run							
18854 MD, 9031 TVD 18522 Yes								
22. Producing Interval(s), of this completion - Top, Bottom, Name								
9113-18440, Bone Spring; West								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD	AMOUNT PULLED							
13-3/8 54.4 155 335 17-1/2 505 Class C								
9-5/8 40 (565 3497 12-1/4 1500 Class C	12							
5-1/2 17 PIO 3497 8-3/4 8.750 635 Class C								
5-1/2 17 PILO 18540 8-1/2 8.750 2295 Class	TOC @ 60' 4 \							
TINDIO DECORD	- M							
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 2-7/8 L-80 8816								
2-7/8 L-80 6610	· · · · · · · · · · · · · · · · · · ·							
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUI	FZE ETC							
DEPTH INTERVAL AMOUNT AND KIND MA								
	See detailed summary attached.							
28. PRODUCTION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-	in)							
	,							
	oducing							
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Test Period	Gas - Oil Ratio							
1/25/18 24 1334 2048 774	1675							
	vity - API - (Corr.)							
Press. Hour Rate	•							
475 psi 1162 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witne	ssed By							
Sold	, in the second							
31. List Attachments								
Directional Survey								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowled	NAD 1927 1983 lee and belief							
	G							
Signature Rock to the Regulatory Analyst	Date 3/9/2018							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southea	stern New Mexico				Northwes	stern New Mexico
	DELAW	ARE - 3492						
15	T BS LIM	IESTONE - 455	54					
15	T BS SAN	DSTONE - 686	50					
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			·	_				
L								OIL OR GAS
								SANDS OR ZONES
No. 1.4	C	N/A	to N/A		No 3 f	rom	N/A	to
No. 1, 1		Ν/Δ	to N/A to N/A	•	No. 4 6		Ν/Δ	toN/A
No. 2, 1	rom		t0	- 14/	190. 4, I			W
IMPORTANT WATER SANDS								
Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, 1	from		to				feet	
No. 2, 1	from		to				feet	
No. 3, 1	from		to				feet	
LITHOLOGY RECORD (Attach additional sheet if necessary)								
From	То	Thickness	Lithology	Ì	From	То	Thickness	Lithology

From	То	Inickness In Feet	Lithology		From	То	In Feet	Lithology
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