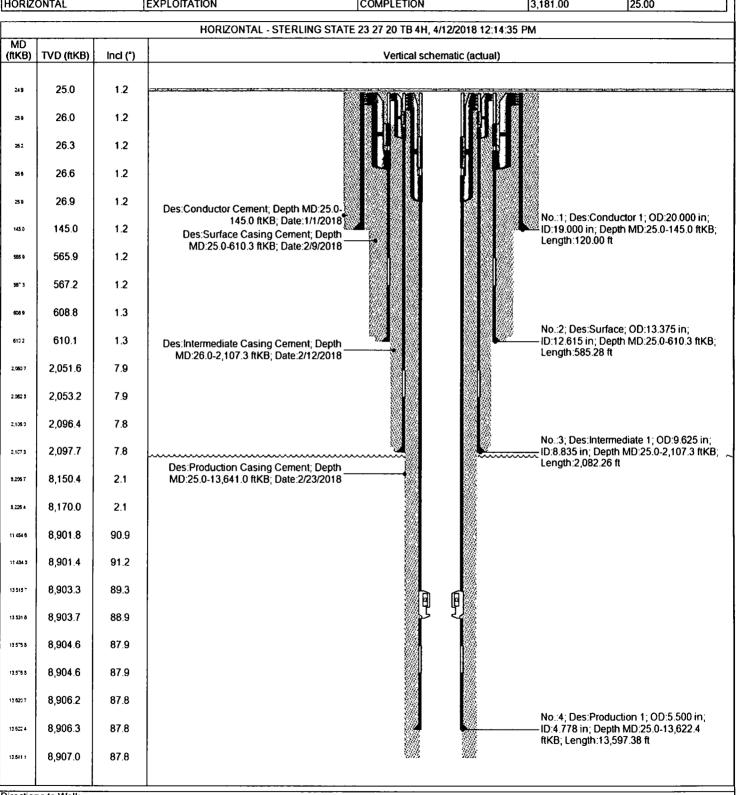
District I (575) 202 (161	State of New Mexico	Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-15-44619			
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	STERLING STATE 23 27 20 TB			
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 4H			
2. Name of Operator	- Cus (1011 - Cust)	9. OGRID Number			
Marathon Oil Permian LLC		372098			
3. Address of Operator 5555 San Felipe St., Houston, TX 7	77056	10. Pool name or Wildcat CARLSBAD; BONE SPRING, SOUTH			
4 Well Location					
Unit Letter	603 SOUTH line and	1462 EAST line			
Section 20	Township 23S Range 27E	NMPM County EDDY			
	11. Elevation (Show whether DR, RKB, RT, GR, 3181' GR	etc.)			
	3101 GK				
12. Check	Appropriate Box to Indicate Nature of Notice	ce. Report or Other Data			
		•			
NOTICE OF IT PERFORM REMEDIAL WORK □		JBSEQUENT REPORT OF: ORK □ ALTERING CASING □			
TEMPORARILY ABANDON	<u> </u>	DRILLING OPNS. ☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEM	ENT JOB 🙀			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHER:	П			
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details.				
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of			
	•	we test service (250/2500) values serve shake			
	ole to 622', run 13 5/8" csg, cement casing, NU BOP, press o <u>1500 psi for 30 mi</u> n. held test good. Drill 12 1/4" hole to 21				
& casing to 1500 psi for 30 min, held	, lest good. Drill 8 3/4" hole to 13641', run 7" casing, cemer				
& casing to 1500 psi for 30 min, held	, test good. Drill 8 3/4" hole to 13641', run 7" casing, cemer 85 psi drop, test good on 3/31/2018				
& casing to 1500 psi for 30 min, held	, test good. Drill 8 3/4" hole to 13641', run 7" casing, cemei 35 psi drop, test good on 3/31/2018				
& casing to 1500 psi for 30 min, held	, test good. Drill 8 3/4" hole to 13641', run 7" casing, cemei 35 psi drop, test good on 3/31/2018	nt. PU equipment, RDMO 2/24/2018. Pressure test 생태 OIL CONSERVATION			
& casing to 1500 psi for 30 min, held	, test good. Drill 8 3/4" hole to 13641', run 7" casing, cemei 35 psi drop, test good on 3/31/2018	Nt. PU equipment, RDMO 2/24/2018. Pressure test  NM OIL CONSERVATION  ARTESIA DISTRICT			
& casing to 1500 psi for 30 min, held	, test good. Drill 8 3/4" hole to 13641', run 7" casing, cemei 35 psi drop, test good on 3/31/2018	nt. PU equipment, RDMO 2/24/2018. Pressure test 생태 OIL CONSERVATION			
& casing to 1500 psi for 30 min, held	, test good. Drill 8 3/4" hole to 13641', run 7" casing, cemei <u>85 p</u> si drop, test good on 3/31/2018	N. PU equipment, RDMO 2/24/2018. Pressure test  N.M. OIL CONSERVATION  ARTESIA DISTRICT  APR 16 2018			
6 casing to <u>1500 psi for 30 min, held</u> 5 1/2" csg to <u>9500 psi for 30 min, s</u>	85 psi drop, test good on 3/31/2018	NM OIL CONSERVATION ARTESIA DISTRICT APR 16 2018  RECEIVED			
& casing to 1500 psi for 30 min, held	85 psi drop, test good on 3/31/2018	N. PU equipment, RDMO 2/24/2018. Pressure test  N.M. OIL CONSERVATION  ARTESIA DISTRICT  APR 16 2018			
6 casing to <u>1500 psi for 30 min, held</u> 5 1/2" csg to <u>9500 psi for 30 min, s</u>	85 psi drop, test good on 3/31/2018	NM OIL CONSERVATION ARTESIA DISTRICT APR 16 2018  RECEIVED			
Spud Date: 2/8/201	88 Rig Release Date:	MM OIL CONSERVATION ARTESIA DISTRICT APR 1 6 2018  RECEIVED			
Spud Date: 2/8/201	85 psi drop, test good on 3/31/2018	MM OIL CONSERVATION ARTESIA DISTRICT APR 1 6 2018  RECEIVED			
Spud Date: 2/8/201	88 Rig Release Date:	ARTESIA DISTRICT APR 1 6 2018  RECEIVED  2/24/2018			
Spud Date:  2/8/201  I hereby certify that the information  SIGNATURE	Rig Release Date:  TITLE  Environmental Engineer  acoverrubias	APR 1 6 2018  RECEIVED  2/24/2018  DATE  4/12/2018  713-296-3368			
Spud Date:  2/8/201  I hereby certify that the information  SIGNATURE  Adrian Covarru	Rig Release Date:  above is true and complete to the best of my knowl  TITLE  Environmental Engineer	AL PU equipment, RDMO 2/24/2018. Pressure test  WM OIL CONSERVATION ARTESIA DISTRICT APR 1 6 2018  RECEIVED  2/24/2018  edge and belief.  DATE  A/12/2018			
Spud Date:  2/8/201  I hereby certify that the information  SIGNATURE  Adrian Covarru  Type or print name  For State Use Only	Rig Release Date:  above is true and complete to the best of my knowl  TITLE Environmental Engineer  bias E-mail address:	APR 1 6 2018  RECEIVED  2/24/2018  DATE  DATE  4/12/2018  PHONE:  713-296-3368			
Spud Date:  2/8/201  I hereby certify that the information  SIGNATURE  Adrian Covarru	Rig Release Date:  TITLE  Environmental Engineer  acoverrubias	APR 1 6 2018  RECEIVED  2/24/2018  DATE  4/12/2018  713-296-3368			



## Wellbore Schematic Well Name: STERLING STATE 23 27 20 TB 4H

State/Province NEW MEXICO	Prospect Area MALAGA	Field Name	Well Subtype	Lat/Long Datum NAD27	Latitude (*) 32.284518	Longitude (*) -104.208006
Well Configuration Type	Well Objective	-	Well Status	Gro		KB-Ground Distance (ft)
HORIZONTAL	EXPLOITATION		COMPLETION	3,1	81.00	25.00



Directions to Well: