Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: January 31, 2018

١.	Lease	Serial	No.	NMNM1
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	NOTICES AND REP	6. If Indian, A	Hottee or Tribe Name		
Do not use this	form for proposals	to drill or to re-enter a	n l		
abandoned wen,	Use Form 3160-3 (A	(PD) for such proposal			
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of C	A/Agreement, Name and/or No.	
1 Type of Well					
✓ Oil Well Gas		8. Well Name	and No. Wrinkle 13 Federal Com #1H		
2. Name of Operator Penroc Oil Corp	poration	9. API Well No	o. 30-005-27994		
3a. Address PO Box 2769	·····	3b. Phone No. (include area coo		Pool or Exploratory Area	
Hobbs, NM 88241		(575) 492-1236	1	Wildcat: Abo-Wolfcamp	
. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description,	<u>,                                     </u>	11. Country or	Parish, State	
Sec 13 T15S R31E 1980FSL 330	FEL		Chaves Co	unty, NM	
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT O	OR OTHER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Re	sume) Water Shut-Ori	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
_	Change Plans	✓ Plug and Abandon	Temporarily Abando	on	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
is ready for final inspection.)	tices must be filed only after	all requirements, including recta	mation, have been complete	Form 3160-4 must be filed once testing has been d and the operator has determined that the site	
completed. Final Abandonment Nois ready for final inspection.)  12/4/18-12/12/18  MIRU PU. NU BOP. RU wireling Circulate well w/ 10# gelled bring PU to 6000' and spot 25 sxs of PU to 4050' and spot 30 sxs of POOH. RU wireline and perfor RD PU and BOP. top off csg w RDMO - Jub. Will begin remediation of location.	ne and set CIBP @8390'. Fine and then spot 89 sxs of class "C" cmt. WOC and I class "C" cmt. WOC and I class "C" cmt. WOC and I ale @2300'. RIH and sqz sate @1450'. RIH and sqz cate @450'. RIH and sqz cate RIHH	all requirements, including reclain RIH and tag CIBP @8390'. If class "H" cmt. WOC and Tag tag @5881'. Itag @3880'. So sxs of class "C" cmt. WOC 35 sxs of class "C" cmt. WOC reulate well w/ 150 sxs of class and class to the control of DHM in	mation, have been complete @7521'. Pressure test co	sg to 420psi. Pressure held.  NM OIL CONSERVATION ARTESIA DISTRICT	
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