

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

**REC'D / MIDLAND**  
SEP 04 2014

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-45595</b>	Pool Code <b>98220</b>	Property Name <b>ROSS DRAW 25</b>	Well Number <b>3H</b>
Property Code <b>315688</b>	Operator Name <b>XTO ENERGY INCORPORATED</b>		Elevation <b>2960'</b>
OGRID No. <b>005380</b>			

**Surface Location**

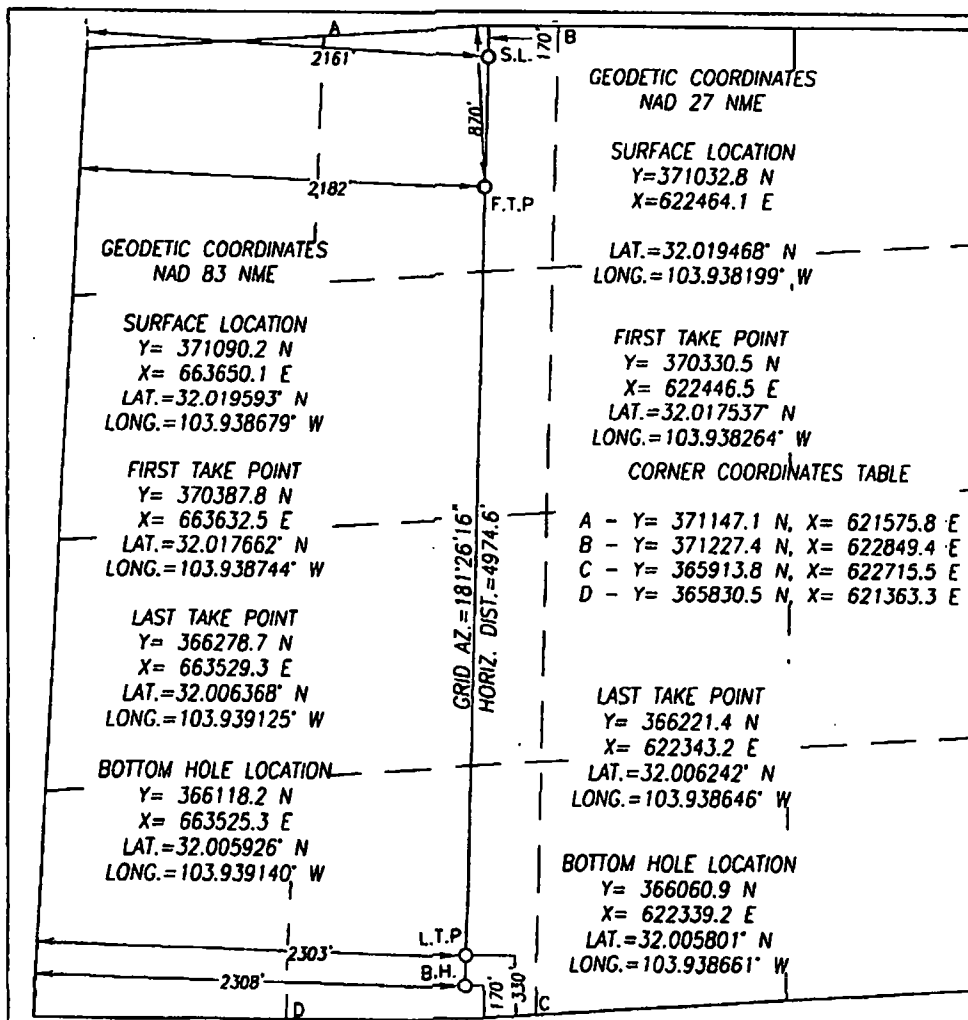
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26-S	29-E		170	NORTH	2161	WEST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	26-S	29-E		170	SOUTH	2308	WEST	EDDY

Dedicated Acres <b>160 320</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stephanie Rabodine* 9-4-14  
Signature Date  
*Stephanie Rabodine*  
Printed Name  
*Stephanie.Rabodine@xtoenergy.com*  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 25, 2014

Date of Survey  
Signature of Professional Surveyor:

*Ronald J. Eidson*  
Certificate Number 3239  
NEW MEXICO  
3239  
RECEIVED  
SEP 28 2014  
Gary C. Eidson 12641  
Ronald J. Eidson 3239

LSL Rel. W.O.: 14.11.0440 JWSC W.O.: 14.13.0899

*Ref 1-9-19*



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Drilling Plan Data Report

12/21/2018

APD ID: 10400034473

Submission Date: 09/22/2018

Highlighted data  
reflects the most  
recent changes

Operator Name: XTO ENERGY INCORPORATED

Well Name: ROSS DRAW 25

Well Number: 3H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

### Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	---	2960	0	0	ALLUVIUM, OTHER : Quaternary	NONE	No
2	RUSTLER	2733	227	227	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2150	810	810	SALT	NONE	No
4	BASE OF SALT	-140	3100	3100	SALT	NONE	No
5	DELAWARE	-195	3155	3155	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
6	BRUSHY CANYON	-2720	5680	5680	SANDSTONE	USEABLE WATER, NATURAL GAS, OIL	No
7	BONE SPRING	-3925	6885	6885	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
8	BONE SPRING 1ST	-4875	7835	7835	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
9	BONE SPRING 2ND	-5655	8615	8615	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
10	BONE SPRING 3RD	-6780	9740	9740	SANDSTONE	NATURAL GAS, OIL, OTHER : Produced Water	No
11	WOLFCAMP	-7125	10085	10085	SHALE	NATURAL GAS, OIL, OTHER : Produced Water	Yes

### Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10436

**Equipment:** The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. Max bottom hole pressure should not exceed 4243 psi.

**Requesting Variance?** YES

**Variance request:** A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**Testing Procedure:** All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M flange, the BOP test will be limited to 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.