

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88241
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22553
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Teledyne "17"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator Ricks Exploration, Inc.		9. Pool name or Wildcat Oilfield Bone Spring South	
3. Address of Operator 550 W Texas Ave., Suite 1300, Midland, Texas 79701			
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 17 Township 23S Range 29E NMPM Eddy County			
10. Date Spudded 05/15/2003	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 06/08/2003	13. Elevations (DF & RKB, RT, GR, etc.) 2970 GR
14. Elev. Casinghead			
15. Total Depth 13352	16. Plug Back T.D. 10040	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7570' - 7600' Bone Spring			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	403'	Existing	500 sx	0
10.75"	40.5#	3589'	Existing	2600 sx	0
7.625	33.7 & 39	11404	Existing	2050 sx	0
" Liner					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11210	13352	300 sx		2 7/8"	7318'	7450'500'

26. Perforation record (interval, size, and number) 7600' - 04' (5 holes) 7570' - 93' (24 holes) 10127' - 135' 8' 2 spf (17 holes) Set CIBP @ 11570' + 35' cmt Set CIBP @ 10,250' + 35' cmt	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10127' - 135'	2000 gals NeFe acid
	10075 CIBP	35' cmt
7570' - 7604'	2500 gals 7 1/2 NeFe	

PRODUCTION

Date First Production 06/13/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 1 1/2 x 24' pump				Well Status (Prod. or Shut-in) producing	
Date of Test 06/18/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 130	Water - Bbl. 23	Gas - Oil Ratio 722
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 130	Water - Bbl. 23	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	

30. Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 06/26/2003