

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-32337

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

McMillan 24 State

Well No.

3

Pool name or Wildcat

McMillan Morrow Gas

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

Name of Operator

Pogo Producing Company

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 24

Township 20S

Range 26E

NMPM

Eddy

County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3313'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #142. Spud well @ 21:00 hrs 10/16/02. Drld 17-1/2" hole to 500'. TD reached @ 07:00 hrs 10/18/02. Ran 11 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 500'. BJ cmt'd w/ 450 sks 65:35 POZ "C" @ 12.8 ppg followed by 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 13:00 hrs 10/18/02. Circ 200 sks to surface. WOC 21-1/2 hrs. Make cut-off. Weld on WH & test. NU BOP's & test ok.

Intermediate Csg - Drld 12-1/4" hole to 3010'. TD reached @ 09:00 hrs 10/23/02. Ran 71 jts 9-5/8" 47# P-110 LT&C csg. Float shoe @ 3010'. Float collar @ 2965'. BJ cmt'd w/ 900 sks 65:35 POZ "C" @ 12.4 ppg tailed w/ 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 21:30 hrs 10/23/02. Circ 233 sks to surface. WOC 22 hrs. Make cut-off. NU BOP's & test to 5000# ok.

Production Csg - Drld 8-1/2"-7-7/8" hole to 10,600'. TD reached @ 11:30 hrs 11/19/02. Logged well w/ Schlumberger. Ran 255 jts 5-1/2" 17# L-80 LT&C csg. DV tools @ 8078 & 5504. BJ cmt'd 1st stage w/ 1000 sks Cl "H" + additives @ 15.7 ppg. Circ 250 sks to surface. Cmt'd 2nd stage w/ 750 sks Cl "C" + additives @ 14.09 ppg. Circ 150 sks to surface. Cmt'd 3rd stage w/ 600 sks 65:35 POZ C @ 12.41 ppg followed by 100 sks Cl "C" Neat. CBL ran 12/16/02. TOC @ 2164'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Sr. Operation Tech

DATE 1/7/03

TYPE OR PRINT NAME

Cathy Tomberlin

(915)685-8100

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Jim W. Brown

TITLE

District Supervisor

DATE

JAN 14 2003

CONDITIONS OF APPROVAL, IF ANY: