JAN 0 7 2019

Submit One Copy To Appropriate District	State of New MexingTRICT II-ARTESIA O.C.D.				Form C-103	
Office District I	Energy, Minerals and	Natural Resources			November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API 30-005-			
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 1220 South St. Francis Dr.			STA	· · —	EE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				& Gas Lease		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Osage (Osage Com		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1			
2 Name of Operator				9. OGRID Number		
Primero Operating, Inc.			018100			
3. Address of Operator			10. Pool name or Wildcat			
PO Box 1433, Roswell, NM 88202-1433			Pecos Slope, Abo			
4. Well Location						
Unit Letter B: 990 feet from the N line and 1980 feet from the E line						
Section 33 Township 6S Range 26E NMPM County Chaves						
1	11. Elevation (Show whether 3628 GR	er DR, RKB, RT, GR, etc	2.)		-	
12. Cheek Approprieto Poy to I		Dancet or Other	Data	<u> </u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT	ENTION TO:	SUE	SEQUENT	FREPORT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					NG CASIŊĢ 🔲 '	
TEMPORARILY ABANDON					A 🖄	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB	Ц		
OTHER:	Г	☐ Location is	ready for OCD) inspection af	ter P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.						
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR MARCHES AND MELL MUMBER AND MUMBER OUARTER/OUARTER LOCATION OF						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)	. h h ddd ee ee	OCD -dee				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pinelines						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and lines have been removed from lease and lines have been removed from lease.						
location, except for utility's distribution	n infrastructure.				ur	
					1	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
		President			12/28/2018	
SIGNATURE	TITI	LEriesiuent		DATE _	12,20,2010	
TARE OF PRINCE Distance Distance	White	AIL: pwiv@ziane	.com	DHONE.	575 626 7660	
TYPE OR PRINT NAME Phelps V For State Use Only	E-M	AIL: F		FRUNE:		
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