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Submit One Copy To Appropriate District Office	State of New Me		DISTRICT II-ARTESIA Porth C-103 Revised November 3 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-23140
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE 🕅 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE B IIII
1. Type of Well: Oil Well Gas Well Other			8. Well Number OII
2. Name of Operator CFM DIL LLC			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
PO DOL INTLE ARTESIA, N.M. 88211			EMPIRE, VATES TRIVERS EAST
4. Well Location Unit Letter_H_: <u>1650</u> feet from the <u>N</u> line and <u>BO</u> feet from the <u>E</u> line			
	ip 15 Range $38E$ NMPM		
*** ~ * · · ·	11. Elevation (Show whether DR 3607' 6		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ
OTHER:			eady for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as	nearly as possible to original grou	ind contour and has	been cleared of all junk, trash, flow lines and
other production equipment. Well CAS, weeds to be at start 3' BGL (See COA's Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. PS on been / Tank on been loc All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Rods not removed / Archors not removed All other environmental concerns have been addressed as per OCD rules.			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.	Floin Line Not ren	-oved - N	Markan
If this is a one-well lease or last	emaining well on lease: all electri	ical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE_	Duner	DATE 1-20-18
TYPE OR PRINT NAME Loui	5 Fulton E-MAIL!	cfm oil compec	outlock, Com PHONE 575-746-309
For State Use Only		DENI	En GC
APPROVED BY: 14	TITLE		DATE 1/9/19