NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 0 3 2019

Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	RECEIVED and November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION DIVISION	120-015-03569
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NIVI 87303	6. State Oil & Gas Lease No.
87505		
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM C-101) FOR SUCH	STATE BIII
PROPOSALS.) 1. Type of Well: Oil Well G	as Well Other	8. Well Number 018
2. Name of Operator	as well Guidi	9. OGRID Number
CFM OIL LLC		<u> </u>
3. Address of Operator PD BDX 1176 Arte	sia NM 88211	10. Pool name or Wildcat EMPIRE YATES TRIVERSE.
4 Well Leastion		
Unit Letter A: 990 feet from the \(\Lambda\) line and \(\frac{990}{90}\) feet from the \(\Lambda\)		
Section 22 Township		ntyEDDY
	11. Elevation (Show whether DR, RKB, RT, G	
	II . N. O. O.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
	PLUG AND ABANDON 🔼 REMEDIAL	-
<u> </u>	<u> </u>	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CI	EMENT JOB
OTHER:	☐ ⊠ Location	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel market at least 4 in diameter and at least 4 above ground level has been set in consiste. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>		
The state of the s		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Power (inex) Poles Not Remove 1 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Casing Must be ont 3' BGL (See CoA's		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution		sies and fines have been femoved from lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
		D. M. 10 - 0
SIGNATURE JOHN W	TITLE OWNEX	DATE 12-18
TYPE OR PRINT NAME LOUIS	FULTON E-MAIL CAMOILCON	DATE 12-5-18 APPOINTED CC
For State Use Only	ED nr	NIED 64
APPROVED BY:	TITLE	DATE //9//9