

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-31238
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parkway West Unit
8. Well Number 11
9. OGRID Number 6137
10. Pool name or Wildcat Parkway; Morrow/Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

NM OIL CONSERVATION  
ARTESIA DISTRICT

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Company, LP

JAN 04 2019

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, OK 73102

RECEIVED

4. Well Location

Unit Letter A: 760 feet from the North line and 860 feet from the East line

Section 20 Township 19S Range 29E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hrs. prior to any work done.

- MIRU P&A Unit. Unset packer, TOH 2-3/8" tubing from 9011'.
- Set CIBP at 9000'. Tag CIBP. Spot 25 sx CI H 9000-8900'. (Open Wolfcamp perfs at 9074', T Wolfcamp 8980') - WOC + Tag
- Perf at 6800'. Pump 30 sxs CI C from 6800-6700. (T. Bone Spring, 6859') - WOC + Tag
- Perf at 3250'. Pump 30 sx CI C from 3250-3100. WOC & tag. (T. Delaware 3220', Shoe 3195) - WOC + Tag
- Perf at 400'. Pump 30 sx CI C from 400-300. (Shoe 350', T. Salt 395') - WOC + Tag
- Perf @ 140'. Pump CI C from 140' to surface.
- Cut wellhead off 3' BGL, set dry hole marker.

\* See Attached COAs Must be Plugged by 1/7/2020  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Max Lubitz TITLE Production Engineer DATE 1/7/2020

Type or print name Max Lubitz E-mail address: max.lubitz@dmv.com PHONE: 405-552-7825 or 580-302-4593  
For State Use Only

APPROVED BY: [Signature] TITLE State Engineer DATE 1/7/19  
Conditions of Approval (if any):

ENTERED  
1/7/19

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>PARKWAY W UNIT 11</b>		Field: <b>Parkway West</b>	
Location:	<b>SEC 20-T19S-R29E</b>	County: <b>Eddy</b>	State: <b>New Mexico</b>
Elevation:		Spud Date: <b>8/2/2000</b>	Compl Date: <b>10/15/2000</b>
API#: <b>30-015-31238</b>	Prepared by:	Date:	Rev:

**CURRENT WELLBORE**

17-1/2" Hole  
13-3/8", 54.5#, H-40 @ 350'  
 Cmt'd w/400 sx to surface

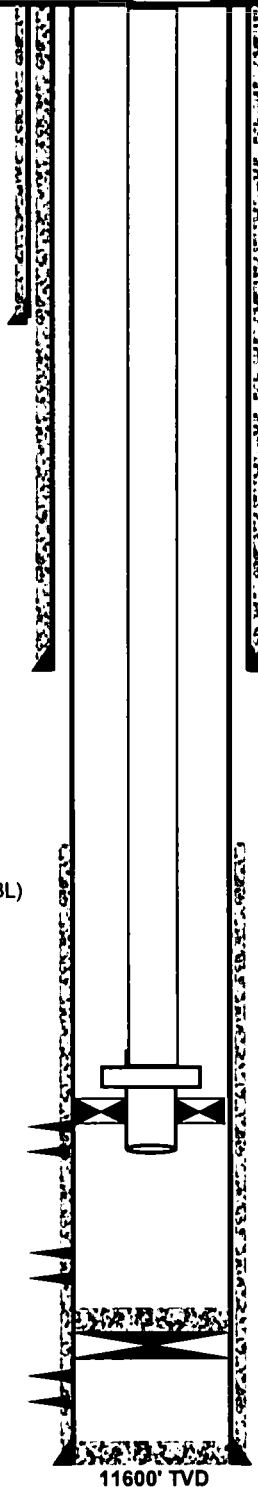
12-1/4" Hole  
8-5/8", 32#, J55, @ 3195'  
 Cmt'd w/1325 sx to surface

TOC 8514' (CBL)

**Perforations**

9074-9088 Wolfcamp  
 9118-9136 Wolfcamp  
 10896-11126 Morrow  
 11336-42 Morrow  
 11350-56 Morrow

7-7/8" Hole  
5-1/2", 15.5#, K55, @ 11600'  
 Cmt'd w/750 sx CI C cmt to 8500'



FM NAME	SOURCE	MD VALUE
SALT	CDM	395
SALT_BS	CDM	899
DELAWARE (Brushy Canyon)	CDM	3,220
1BSLM	CDM	4,517
1BSSS	CDM	6,859
2BSLM	CDM	6,944
2BSSS	CDM	7,730
3BSLM	CDM	7,943
3BSSS	PAJ	8,592
WFMP	BJP	8,980
UPS	BJP	9,720
CNYN	CDM	9,769
STRN	CDM	10,224
ATOK	CDM	10,604
MRRW	GDS	11,060
MSSP	GDS	11,408

2-3/8" tubing to 9011'  
 Packer set @ 8997'

CIBP at 11310, 35' sx cmt of top

11600' TVD

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>PARKWAY W UNIT 11</b>		Field: <b>Parkway West</b>	
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Elevation:		Spud Date: <b>8/2/2000</b>	Compl Date: <b>10/15/2000</b>
API#: <b>30-015-31238</b>	Prepared by:	Date:	Rev:

**PROPOSED WELLBORE**

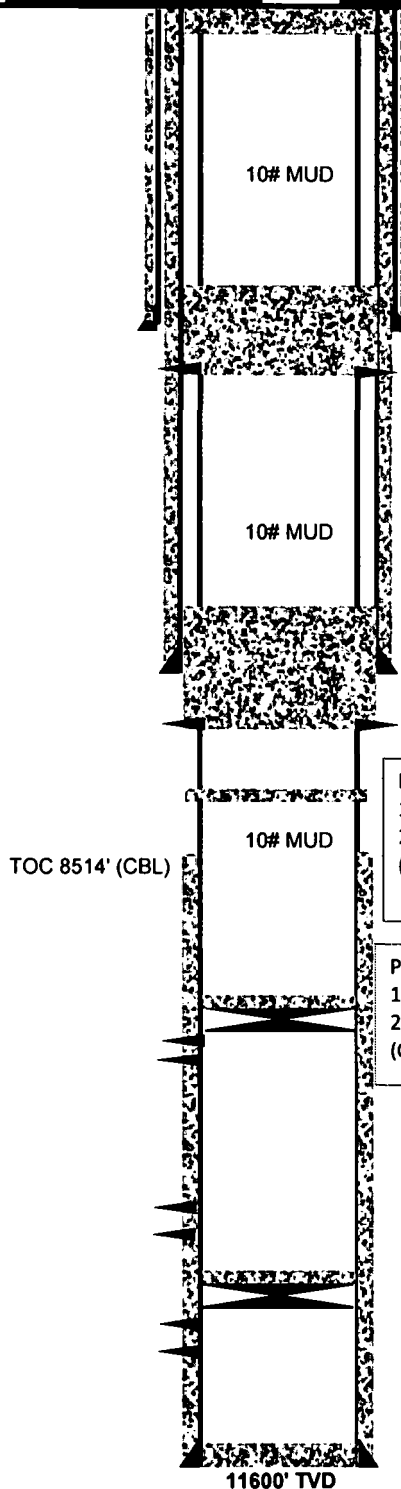
17-1/2" Hole  
13-3/8", 54.5#, H-40 @ 350'  
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12-1/4" Hole  
8-5/8", 32#, J55, @ 3195'  
 Cmt'd w/1325 sx to surface

**Perforations**

9074-9088 Wolfcamp  
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7-7/8" Hole  
5-1/2", 15.5#, K55, @ 11600'  
 Cmt'd w/750 sx CI C cmt to 8500'



**Proposed:**

1. Perf @ 140'
2. Pump CI CI from 140'to surface.
3. Cut WH off 3' BGL, Set dry hole marker.

**Proposed:**

1. Perf at 400'.
2. Pump 30 sx CI C from 400-300.  
(Shoe 350', t. Salt 395')

**Proposed:**

1. Perf at 3250'.
2. Pump 30 sx CI C from 3250-3100. WOC & tag.

**Proposed:**

1. Perf at 6800'.
2. Pump 30 sxs CI C from 6800-6700.  
(T. Bone Spring, 6859')

**Proposed:**

1. Set CIBP at 9000'.
2. Tag CIBP. Spot 25 sx CI H 9000-8900'.  
(Open Wolfcamp perms at 9074', T Wolfcamp 8980')

## **CONDITIONS FOR PLUGGING AND ABANDONMENT**

### **District II / Artesia N.M.**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**