

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NLMC028784B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 7232. Name of Operator
COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com9. API Well No.
30-015-38650-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-226710. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPR YES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R29E SWNE 1309FNL 2479FWL

11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT SATELLITE D BATTERY, S23 T17S R29E.

NUMBER OF WELLS TO FLARE: 38

RECEIVED

PLEASE SEE ATTACHED WELL LIST

REQUESTING 90 DAY FLARE FROM: 12/20/2018 THROUGH 03/20/2019

BOPD 50
MCFD 1000

Accepted for record JAN 10 2019
NMOCD
11/14/18
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #447156 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0603SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 12/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard

Petroleum Engineer

DEC 13 2018

Approved By

Title

Carlsbad Field Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #447156 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BURCH KEELY UNIT SATELLITE D BATTERY
UPDATED 12/11/2018

LEASE NAME	WELL NUMBER	API NUMBER
BURCH-KEELY UNIT	35	30-015-20378
BURCH-KEELY UNIT	36	30-015-22093
BURCH-KEELY UNIT	39	30-015-25711
BURCH-KEELY UNIT	40	30-015-21367
BURCH-KEELY UNIT	41	30-015-20391
BURCH-KEELY UNIT	45	30-015-22572
BURCH-KEELY UNIT	64	30-015-03080
BURCH-KEELY UNIT	65	30-015-21267
BURCH-KEELY UNIT	67	30-015-21368
BURCH-KEELY UNIT	73	30-015-20795
BURCH-KEELY UNIT	212	30-015-27605
BURCH-KEELY UNIT	213	30-015-27606
BURCH-KEELY UNIT	223	30-015-27647
BURCH-KEELY UNIT	224	30-015-27648
BURCH-KEELY UNIT	258	30-015-28914
BURCH-KEELY UNIT	272	30-015-27783
BURCH-KEELY UNIT	318	30-015-32006
BURCH-KEELY UNIT	319	30-015-32092
BURCH-KEELY UNIT	320	30-015-32093
BURCH-KEELY UNIT	323	30-015-32211
BURCH-KEELY UNIT	330	30-015-32443
BURCH-KEELY UNIT	331	30-015-32697
BURCH-KEELY UNIT	337	30-015-32755
BURCH-KEELY UNIT	342	30-015-32710
BURCH-KEELY UNIT	397	30-015-35389
BURCH-KEELY UNIT	398	30-015-35399
BURCH-KEELY UNIT	399	30-015-35400
BURCH-KEELY UNIT	400	30-015-35246
BURCH-KEELY UNIT	414	30-015-36345
BURCH-KEELY UNIT	592	30-015-38560
BURCH-KEELY UNIT	593	30-015-38540
BURCH-KEELY UNIT	594	30-015-38559
BURCH-KEELY UNIT	596	30-015-38515
BURCH-KEELY UNIT	597	30-015-40882
BURCH-KEELY UNIT	601	30-015-38570
BURCH-KEELY UNIT	602	30-015-38644
BURCH-KEELY UNIT	604	30-015-40663
BURCH-KEELY UNIT	723	30-015-38650

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.