Fofm 3160-5 (June 2015) DI	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA		ishad F		OMB NO	APPROVED D. 1004-0137 muary 31, 2018	
	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP		_		Expires: Ja ELECTRIAL No. NMLC031844		
abandoned we	II. Use form 3160-3 (AP	D) for such (proposals.	T CLORE	NMLC031844 6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135871		
1. Type of Well Gas Well Other					8. Well Name and No. HUMMINGBIRD FEDERAL COM 7H		
2. Name of Operator Contact: ALICIA FULTON APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM					9. API Well No. 30-015-43050-00-S1		
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE SUITE 3000Ph: 432.818.1088MIDLAND, TX 79705Ph: 432.818.1088					10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon					EDDY COUNTY, NM		
12. CHECK THE AJ	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, F	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	🗆 Acidize		epen	Production (Start/Resume)		Water Shut-Off	
Subsequent Report			draulic Fracturing	Reclamat		Well Integrity	
	Casing Repair	_	w Construction	Recomplete Temporarily Abandon		Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	U Temporal	•	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f APACHE IS REQUESTING T	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil inal inspection.	, give subsurface e the Bond No. o sults in a multip led only after all	e locations and measure n file with BLM/BIA le completion or reco requirements, include	red and true vert . Required subs mpletion in a ne ing reclamation,	ical depths of all pertin equent reports must be w interval, a Form 316 have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once ind the operator has	
EMERGENCY FLARING ON	THE BELOW LISTED WI	ELLS. GAS V	VILL BE MEASUR	RED PRIOR 1	O FLARING		
HUMMINGBIRG NORTH BAT HUMMINGBIRD FEDERAL C HUMMINGBIRD FEDERAL C HUMMINGBIRD BATTERY 13	RECEIVED						
Accepted for re NMOCD					for record JAN 1 0 2019		
					DISTRICT II-AF	RTESIA O.C.D.	
14. 1 hereby certify that the foregoing is	Electronic Submission #	E CORPORAT	10N. sent to the C	Carlsbad	-		
Name(Printed/Typed) ALICIA FULTON			Title SR. REC	GULATORY	ANALYST		
Signature (Electronic Submission)			Date 12/10/2018				
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE US	E		
/s/ Jona Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	 Carlsba		igineer d Office	DEGatel 3 2018			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p s to any matter w	erson knowingly and vithin its jurisdiction.	willfully to mak	e to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN	I REVISED	** BLM REVISE	D **	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

1 . 3

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.