Office		-	tate of New Mex	AICO			orm C-103	
<u>District I</u> ~ (575	393-6161	Energy, M	linerals and Natur	al Resources	Г.::::::::::::::::::::::::::::::::::::		July 18, 2013	
	Dr., Hobbs, NM 88240			•	WELL AP			
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVAT				DIVISION	30-015-45036  5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.				cis Dr.		ATE TEE	$   \overline{\mathcal{L}} $	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  Santa Fe, NM 87505						oil & Gas Lease No.	<u>IX</u>	
	cis Dr., Santa Fe, NM				o. State o	m & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease N	Name or Unit Agreer	nent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					FIDDLE FEE 24 28 23 WD			
1. Type of Well: Oil Well Gas Well Other					8. Well Number 4H			
Name of Operator     Marathon Oil Permian LLC					9. OGRID Number 372098			
3. Address of Operator					10. Pool name or Wildcat			
5555 San Felipe St., Houston, TX 77056					PURPLE S	AGE; WOLFCAMP (	GAS)	
4. Well Loca	Letter E	1781 feet fi	NORTH	Iine and	280	WE feet from the	EST line	
Sect		Town			NMPM	County	EDDY	
		<del></del>	Show whether DR,	RKB, RT, GR, etc.	<del>)</del>	1		
	<u> </u>		2995'	GL		<u> </u>		
	12. Check A	Appropriate Bo	ox to Indicate Na	ature of Notice,	Report or	Other Data	•	
	NOTICE OF IN	TENTION TO	<b>n</b> . 1	SUB	SEQUEN	T REPORT OF	•	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK								
TEMPORARILY ABANDON					DRILLING OPNS. P AND A			
PULL OR AL	TER CASING	MULTIPLE CO	MPL	CASING/CEMEN	T JOB		100	
DOWNHOLE	COMMINGLE							
CLOSED-LO	OP SYSTEM		i		0.		[7]	
OTHER:	المسمورين المحموشوس	latad anasatiana	(Clearly state all r	OTHER:		ompletions	actimated data	
OTHER:	ribe proposed or completing any proposed wo			ertinent details, an	d give pertin	ent dates, including	estimated date	
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