### RECEIVED

<u>District 1</u>
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<u>District 11</u>
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Phone: (575) 748-1283 Fax: (575) 748-9720
<u>District III</u>

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Form C-102

County

**EDDY** 

Energy, Minerals & Natural Resources Departmet 1 0 2019 Revised August 1, 2011
Submit one copy to appropriate

OIL CONSERVATION DIVISION

DISTRICT II-ARTESIA O.C.D. District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe		<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name Purple Sage; Wolfcamp	
<sup>4</sup> Property Code 322932			roperty Name .AKE UNIT 20 BD	<sup>6</sup> Well Number 123H
7 OGRID No.		80	perator Name	<sup>9</sup> Elevation
260737		3,162'		
		10 C	food I postion	

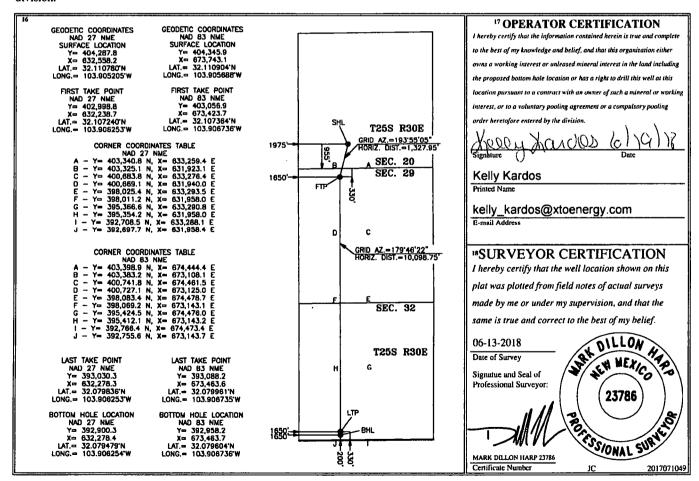
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	25 S	30 E		955	SOUTH	1,975	WEST	EDDY
"Bottom Hole Location If Different From Surface									

UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range 32 25 S 30 E 200 SOUTH 1.650 WEST N

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





# U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400032389 Submission Date: 07/25/2018

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 20 BD Well Number: 123H

Well Type: CONVENTIONAL GAS WELL Well Work Type: Drill

Hignlighted data reflects the most recent changes

**Show Final Text** 

## **Section 1 - Geologic Formations**

Formation			True Vertical	1	Lithelesies	Mineral Resources	Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies		
1	PERMIAN	3162	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2561	601	601	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2265	897	897	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-254	3416	3416	SALT	OTHER : Produced Water	No
5	DELAWARE	-439	3601	3601	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4259	7421	7421	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5167	8329	8329	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-6013	9175	9175	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-7093	10255	10255	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
10	WOLFCAMP	-7516	10678	10678	SHALE	NATURAL GAS,OIL,OTHER : PRODUCED WATER	Yes

## **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 5M Rating Depth: 11401

Equipment: Remanent Wellhead – GE RSH Multibowl System A. Starting Head: 18-5/8" 5M top flange: x 13-3/8" SOW bottom B: Tubing Head: 18-5/8" 5M bottom flange: x 77-1/15 10M(top) flange: Wellhead Will be installed by manufacturer is representatives. Wellhead will honder well for each of seal of the representative will not be present for Wellhead Manufacturer representative will not be present for BEM Onerhore Order 2. Wellhead Manufacturer representative will not be present for BCP test plug installation: The blow-out-preventer equipment (BOP) for this well consists of a 13-5/8 minimum 3M Hydrif and a 13-5/8 minim

#### Requesting Variance? YES

**Variance request:** A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited