RECEIVED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II RLLS, First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

25 S

30 E

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department 1 0 2019 Revised August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION

District Office

EDDY

1220 South St. Francis Dr. DISTRICT II-ARTESIA O.C.D. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-	5627		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp						
Property Code 322932			⁵ Property Name POKER LAKE UNIT 20 B							⁶ Well Number 128H	
⁷ OGRID No. 260737		⁸ Operator Name BOPCO, L.P.								⁹ Elevation 3200'	
					¹⁰ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	East/West line Co		
P	20	25 S	30 E	1	330	SOUTH	630	EAST		EDDY	
			" Bott	om Hole	Location If	Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	

15 Order No. 20 12 Dedicated Acres 13 Joint or Infill ⁴ Consolidation Code

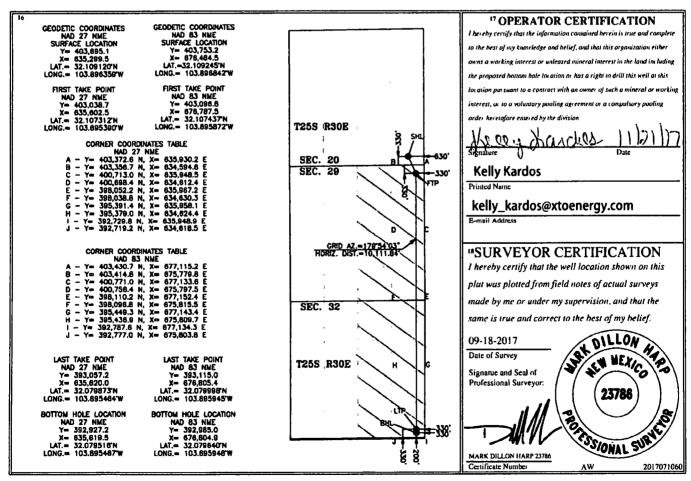
200

SOUTH

330

EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RNP 1-15-19



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

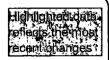


APD ID: 10400032521 Submission Date: 07/30/2018

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 20 BD Well Number: 128H

Well Type: CONVENTIONAL GAS WELL Well Work Type: Drill



Show Final Text

Section 1 - Geologic Formations

Formation			True Vertical	Measured	<i>:</i> ::.	-	Producing
. ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3200	Ö	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2550	651	651	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2257	944	944	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-313	3514	3514	SALT	OTHER : Produced Water	No
5	DELAWARE	-495	3696	3696	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
6	BONE SPRING	-4305	7506	7506	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5238	8439	8439	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 2ND	-6038	9239	9239	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-7156	10357	10357	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
10	WOLFCAMP	-7620	10821	10821	SHALE	NATURAL GAS,OIL,OTHER : PRODUCED WATER	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11516

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 4054 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.