Submit 1 Copy To Appropriate District Office	Didic of New Michieu		Form C-103	
Office District I – (575) 393-6161 Energy Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		urai Kesources	Revised July 18, 2013 WELL API NO.	
District 11 - (575) 748-1283		I DIVISION 30	30-015-22627	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  JAN 1 0220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		<b></b>	STATE FEE 6. State Oil & Gas Lease No.	
District IV - (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505  Salita Fe, NNI 87505			. State Off & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			PARDUE FARMS 26	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #1	
2. Name of Operator CHEVRON MIDCONTINENT LP			9. OGRID Number 241333	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706			10. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING	
4. Well Location				
Unit Letter_E : 1980 feet from the NORTH line and 660 feet from the WEST line				
	ship 23S Range		<del></del>	EDDY
	Elevation (Show whether DI	R, RKB, RT, GR, etc.)	,20.00	್ <sub>10</sub> ' ಸಷ್ಟು ಸಭಿಯ ಇಂತಮಿಯ ಸಂ ೪
305	1' GL	<del></del>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
	ANGE PLANS	COMMENCE DRILLI		P AND A
	LTIPLE COMPL	CASING/CEMENT JO	ов 🗆	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER: Intent to change DCP sales me	eters temporary	OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Chevron Midcontinent LP is respectfully requesting for a temporary change of use of DCP sales meters. This temporary change				
is due to DCP is repairing a Pecos River Crossing Line. Below is a detailed explanation on the allocation and wells affected				
by change.				
Each of the wells have their own allocation meters so we should have no issue with proper allocation. As is, Soft Tail 26-2 (2300150145) and Pardue Farms 26-1 (2300150146) are commingled leaving the battery and go through our check				
(5300150033) before being sold to DCP's meter (718768). DCP Meter 718768 is currently shut because of the line repair.				
Gas from Soft Tail 26-2 and Pardue Farms 26-1 will be temporarily sold through DCP meter 13145005. These allocation				
meters will need to be included in the delivery network for the DCP meter (13145005) which is currently just for Pardue Farm 26-2 (2300150074), Pardue Farm 26-4 (2300150076), and Pardue Farm 27 #4,9 (2300150077).				
Called and discussed with Mike Bratcher.				
Caned and discussed with Mike E	bratcher.	Accepted for record	· Maro	
				$\neg$
Spud Date:	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Circly Honera-1	Muillo TITLE PER	MITTING SPECIALIS	TDATI	E <u>01/07/2019</u>
Type or print name <u>CINDY HERRERA</u>				575-263-0431
For State Use Only		<del>-</del>	<b>-</b>	
APPROVED BY:	TITLE		DAT	Ë
Conditions of Approval (if any):		<del></del>		~