

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator EOG Y Resources, Inc.</p> <p>3. Address of Operator 104 South Fourth Street, Artesia, NM 88210</p> <p>4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County</p>		<p>WELL API NO. 30-015-27356</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> <p>6. State Oil & Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name NDDUP Unit</p> <p>8. Well Number 65</p> <p>9. OGRID Number 025575</p> <p>10. Pool name or Wildcat Dagger Draw; Upper Penn, North</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498' GR</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to temporarily abandon this well as follows:

1. MIRU all safety equipment as needed. ND wellhead and NU BOP. POOH with production equipment.
2. RIH with GR/JB to 7650'.
3. Set a CIBP at 7650' with 2 sx sand on top.
4. Fill with packer fluid.
5. Conduct MIT and chart for the NMOCD.
6. NU wellhead and shut well in.

Wellbore schematics attached

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

RECEIVED

JAN 08 2019

Last Prod 1-4-18

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

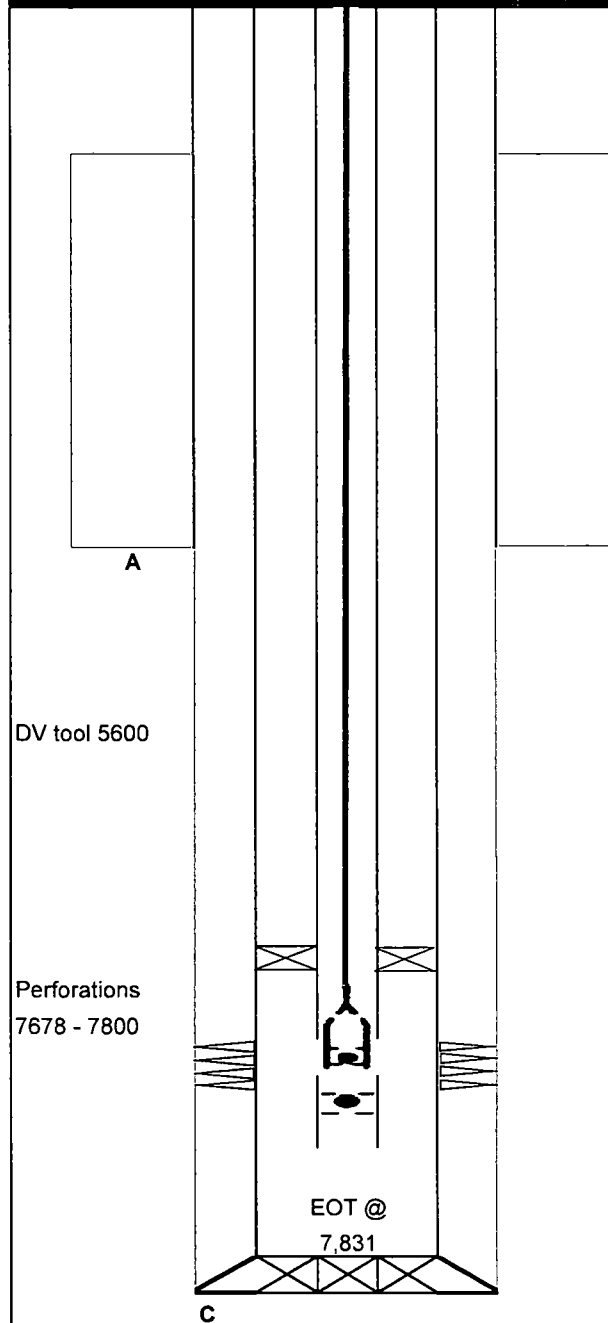
SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 7, 2019

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE State Reg DATE 1/9/19
Conditions of Approval (if any):

NDDUP #65

12/21/2018



Tubing

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
			FT	in	in				
		KB							11.00
1	236	Tubing	7,495.07	2 7/8	2.441	J-55	6.5	11.00	7,506.07
2	1	Tubing Anchor	2.85	7	2.441		0	7,506.07	7,508.92
3	10	Tubing	317.65	2 7/8	2.441	J-55	6.5	7,508.92	7,826.57
4	1	Seating Nipple	1.10	2 7/8	1.813		6.5	7,826.57	7,827.67
5	1	Mule/Guide Shoe	3.65	2 7/8	2.441		0	7,827.67	7,831.32

Rods

	JTS	Item Desc	Length	OD	Grade	Top	Btm		
		KB	11.00	0		0.00	11.00		
1	1	Polished Rod	30.00	1 1/2		11.00	41.00		
2	1	Trico 66	2.00	1		41.00	43.00		
3	2	Trico 66	4.00	1		43.00	47.00		
4	1	Trico 66	6.00	1		47.00	53.00		
5	101	Trico 66	2,525.00	1		53.00	2578.00		
6	98	Trico 66	2,450.00	7/8		2578.00	5028.00		
7	70	Trico 66	1,750.00	3/4	T66	5028.00	6778.00		
8	30	Trico 66	750.00	3/4	T66	6778.00	7528.00		
9	10	Trico 66	250.00	1	T66	7528.00	7778.00		
10	1	Pump	24.00	1 1/4		7778.00	7802.00		

CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	Top	Bottom			
A	9 5/8	36	J-55		0	1,207			
B	7	23 & 26			0	8,345			
C									

Prepared by: MJM

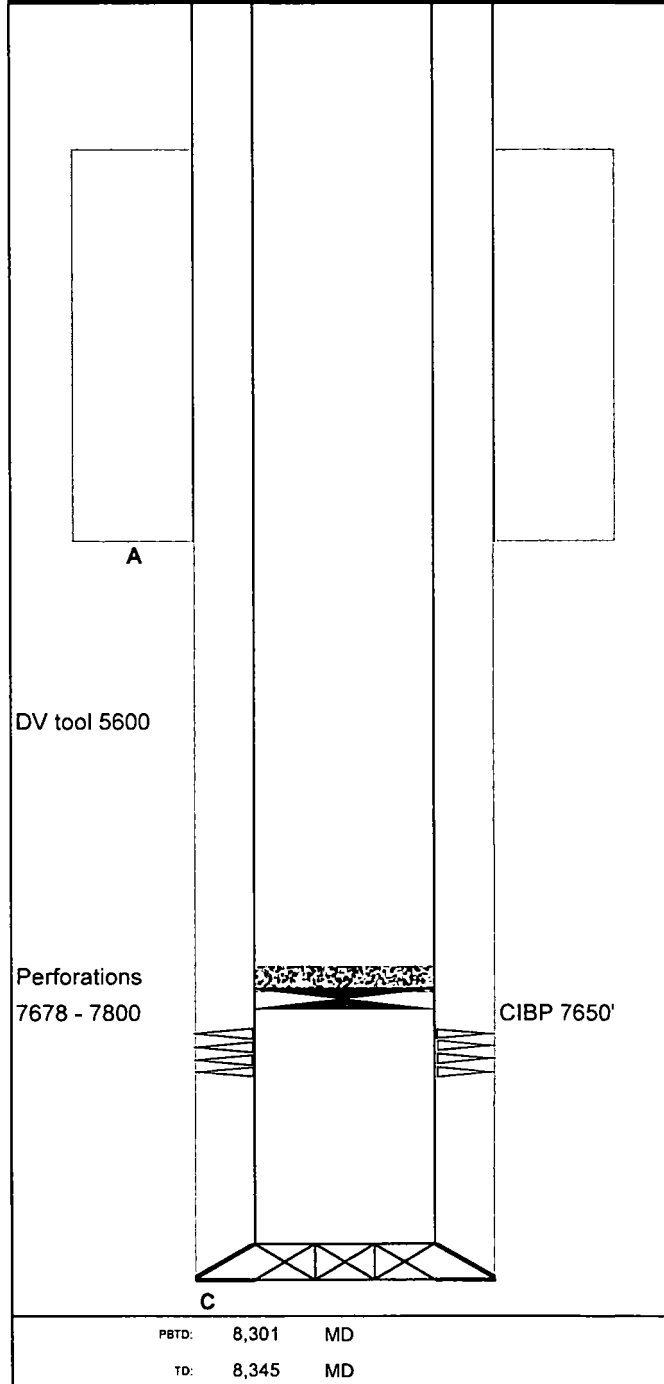
Date: 21-Dec-2018

PBTD: 8,301 MD

TD: 8,345 MD

NDDUP #65

Proposed TA



Tubing

#	Joints	Description	Length	OD	ID	Grade

Rods

CASING DETAIL

#	SIZE	WGHT	GRADE	THREAD	Top	Bottom
A	9 5/8	36	J-55		0	1,207
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Prepared by: MJM

Date: 21-Dec-2018

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