

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM02862 |
| 2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 | 3b. Phone No. (include area code) Ph: 432-221-7379 | 7. If Unit or CA/Agreement, Name and/or No. NMNM71016X |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25S R31E Mer NMP NENW 150FNL 1980FWL | | 8. Well Name and No. POKER LAKE UNIT CVX JV BS 024H |
| | | 9. API Well No. 30-015-41598 |
| | | 10. Field and Pool or Exploratory Area WC;G-06 S2530020;BONE SPR |
| | | 11. County or Parish, State EDDY COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input checked="" type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice of intent to construct an overhead electric line on Federal surface. The transmission line will provide electricity for BOPCO/XTO's ongoing development plan for the Poker Lake Unit. Construction is estimated to begin July 15, 2018 and take approximately 6-9 months.

The project will follow the planned North South Trunk line corridor (as submitted in EC 406967 dated 03/07/18) and a portion of the Row 5 planned pipeline corridor (as submitted in EC 406966 dated 03/07/18).

The proposed 115 kV overhead transmission line will be approximately 34,246.39 linear feet (6.49 miles) and follow the proposed pipeline routes. A permanent 50' wide easement is requested with a 30' temporary workspace. Total permanent disturbance will be 39.31 acres.

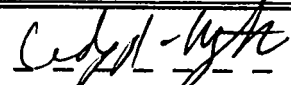
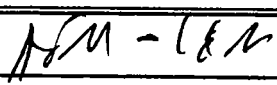

RECEIVED

JAN 10 2019

DISTRICT II-ARTESIA O.C.D.

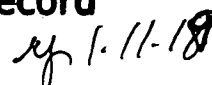
| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #410367 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/06/2018 () | |
| Name (Printed/Typed) TRACIE J CHERRY | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 04/04/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|---|
| Approved By  | Title  | Date 1/10/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******Accepted For Record**
NMOCD

INCOME TAX
ACCEPTED FOR RECORD

Additional data for EC transaction #410367 that would not fit on the form

32. Additional remarks, continued

Construction will be steel monopole, 85' - 95' in height with a 580' span.

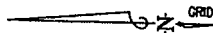
The line is situated in Sections 02, 01, 12, 11, 14, 13, 24, 25, 26 T25S-R30E; 19, 30, T25S-R31E.
Route is detailed on the attached plats.

EXHIBIT A

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION. THAT I AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

2004 W. GRANDE BLVD.
TYLER, TEXAS 75703



P.O.B. - E PROPOSED
POWERLINE EASEMENT
Y=423,753.85'
X=692,878.10'
LAT.=32.1640297°
LONG.=103.8436026°

Future WSO Pipeline

| LINE | BEARING | DISTANCE |
|------|--------------|----------|
| L1 | S89°28'54" W | 187.54 |
| L2 | S00°36'50" E | 248.52 |
| L3 | S18°16'00" E | 402.89 |
| L4 | S74°15'22" E | 256.09 |
| L5 | S00°01'57" W | 2525.16 |

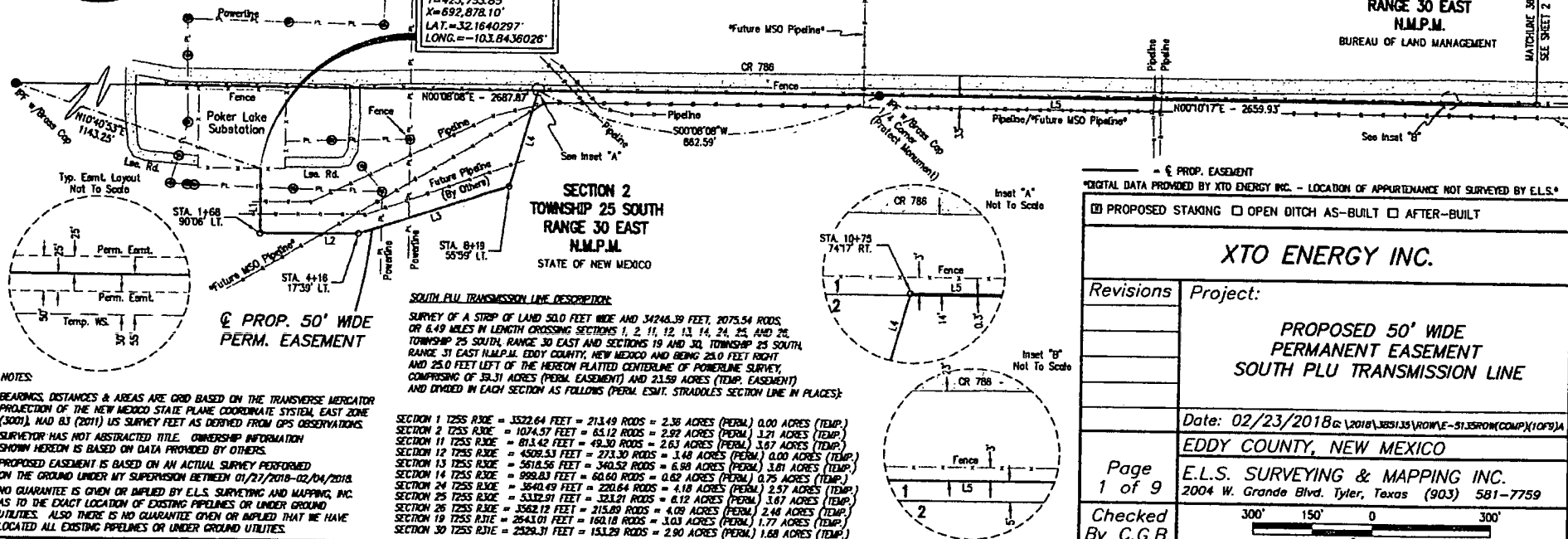
CENTERLINE PROPOSED 50' WIDE
PERM. POWERLINE EASEMENT
TOTAL LINEAR FEET = 34248.39
TOTAL RODS = 2075.54
TOTAL MILES = 6.49

PROPOSED 50' WIDE
PERM. POWERLINE EASEMENT
TOTAL ACREAGE = 39.31
TOTAL SQ. FT. = 1712311.7

PROPOSED 30' WIDE
TEMP. WORKSPACE
TOTAL ACREAGE = 23.59
TOTAL SQ. FT. = 1027895.6

SECTION 1
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

MATCHLINE 94+00
SEE SHEET 2 OF 9



NOTES:

BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), AND 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.

SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.

PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 01/27/2018-02/04/2018.

NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

= E PROP. EASEMENT

DIGITAL DATA PROVIDED BY XTO ENERGY INC. - LOCATION OF APPURTENANCE NOT SURVEYED BY E.L.S.

☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

Revisions Project:

**PROPOSED 50' WIDE
PERMANENT EASEMENT
SOUTH PLU TRANSMISSION LINE**

Date: 02/23/2018 G:\2018\385135\ROW\E-5135ROW(COMP)\(10F)JA

EDDY COUNTY, NEW MEXICO

E.L.S. SURVEYING & MAPPING INC.

2004 W. Grande Blvd. Tyler, Texas (903) 581-7759

Page 1 of 9

Checked By C.G.B.

300' 150' 0 300'
1" = 300'

Map No. E-5135ROW(COMP)\(10F)JA

Drafter: KRH

FB/PG 2494/29-37; 2512/1-4

Job No. 385135

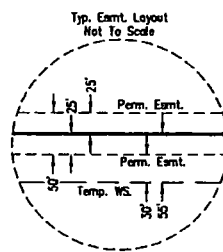
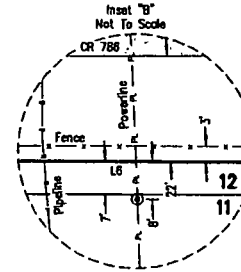
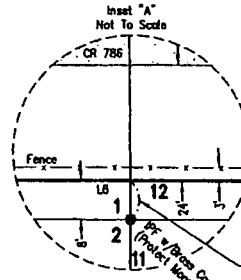
EXHIBIT A

SECTION 1
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 12
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 2
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
STATE OF NEW MEXICO

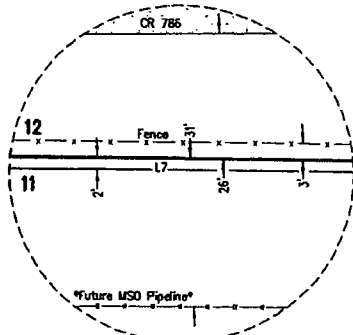
SECTION 11
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT



| 50' WIDE PERM. EASEMENT | | |
|-------------------------|--------------|----------|
| LINE | BEARING | DISTANCE |
| L6 | S00°01'57\"W | 3800.00' |

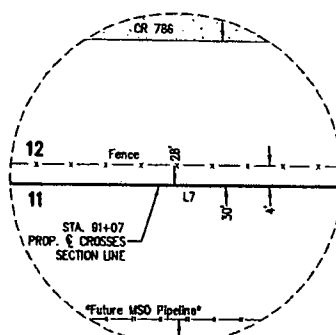
| | |
|--|---|
| - 50' PROP. EASEMENT | |
| *DIGITAL DATA PROVIDED BY XTO ENERGY INC. - LOCATION OF APPURTENANCE NOT SURVEYED BY E.L.S.* | |
| <input checked="" type="checkbox"/> PROPOSED STAKING <input type="checkbox"/> OPEN DITCH AS-BUILT <input type="checkbox"/> AFTER-BUILT | |
| XTO ENERGY INC. | |
| Revisions | Project: |
| | PROPOSED 50' WIDE PERMANENT EASEMENT SOUTH PLU TRANSMISSION LINE |
| | Date: 02/23/2018 |
| | EDDY COUNTY, NEW MEXICO |
| | E.L.S. SURVEYING & MAPPING INC. 2004 W. Grande Blvd. Tyler, Texas (903) 581-7759 |
| Page 2 of 9 | 300' 150' 0 300' 1" = 300' |
| Checked By C.G.B. | Map No. E-5135R0W(COMP)(20F9)A |

EXHIBIT A

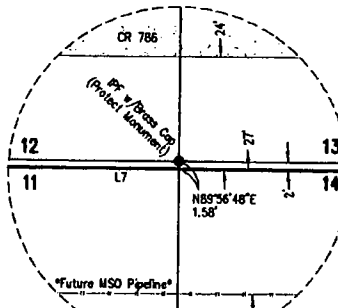


Inset "A"
Not To Scale

SECTION 12
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT



Inset "B"
Not To Scale



Inset "C"
Not To Scale

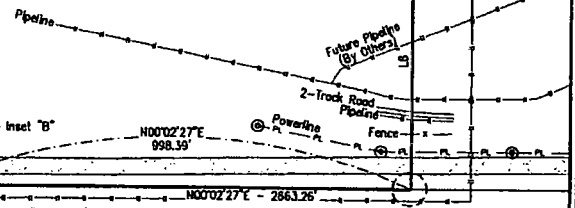
PF 1/4 Brass Cap
1/4 Corner

SECTION 13
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

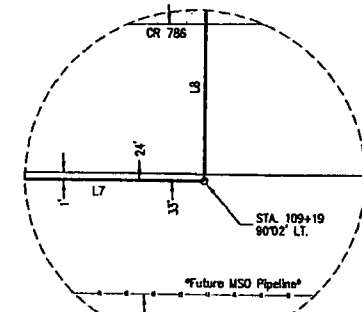
STA. 114+62
6815' RT.

SEE SHEET 1 OF 9
MODULE 114+62

GRID



SECTION 14
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT



Inset "D"
Not To Scale

PF 1/4 Brass Cap
1/4 Corner

SEE SHEET 2 OF 9
MODULE 74+00

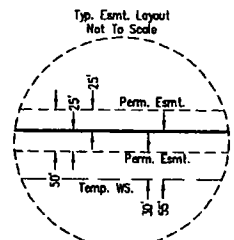
— = PROP. EASEMENT
DIGITAL DATA PROVIDED BY XTO ENERGY INC. - LOCATION OF APPURTENANCE NOT SURVEYED BY E.L.S.

☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

| | |
|----------------------|---|
| Revisions | Project: |
| | PROPOSED 50' WIDE PERMANENT EASEMENT SOUTH PLU TRANSMISSION LINE |
| | Date: 02/23/2018 \2018\385135\ROW\E-5135ROW\COMP\30F9\A |
| | EDDY COUNTY, NEW MEXICO |
| Page 3 of 9 | E.L.S. SURVEYING & MAPPING INC. 2004 W. Grande Blvd. Tyler, Texas (903) 581-7759 |
| Checked By C.G.B. | 300' 150' 0 300' 1" = 300' |

50' WIDE
PERM. EASEMENT



Typ. Easmt. Layout
Not To Scale

SECTION 11
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

| LINE | BEARING | DISTANCE |
|------|-------------|----------|
| L7 | S00°01'57"W | 3518.53 |
| L8 | N89°59'29"E | 543.67 |

EXHIBIT A

SECTION 13
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

MATCHLINE 14+62
SEE SHEET 3 OF 9

MATCHLINE 153+00
SEE SHEET 5 OF 9

② PROP. 50' WIDE
PERM. EASEMENT

STA. 134+57
1571' LT.

L10

"Future MSD Pipeline"

Future Pipeline (By Others)

Pipeline

② PROP. EASEMENT

DIGITAL DATA PROVIDED BY XTO ENERGY INC. - LOCATION OF APPURTENANCE NOT SURVEYED BY E.L.S.

☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

Revisions

Project:

**PROPOSED 50' WIDE
PERMANENT EASEMENT
SOUTH PLU TRANSMISSION LINE**

Date: 02/23/2018 \2018\385135\PROW\E-5135R01\COMP\X40F9JA

EDDY COUNTY, NEW MEXICO

Page
4 of 9

E.L.S. SURVEYING & MAPPING INC.
2004 W. Grande Blvd. Tyler, Texas (903) 581-7759

Checked
By C.G.B.

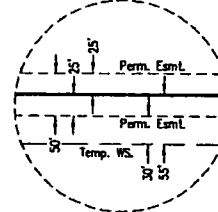
300' 150' 0 300'
1" = 300'

Map No. E-5135R01\COMP\X40F9JA

SECTION 14
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

| ② 50' WIDE PERM. EASEMENT | | |
|---------------------------|-------------|----------|
| LINE | BEARING | DISTANCE |
| L9 | S21°47'28"E | 1994.55' |
| L10 | S38°58'16"E | 1843.23' |

Typ. Esmt. Layout
Not To Scale



OF 1/4 Corner

N001°37'E - 2659.80'

OF 1/4 Corner

EXHIBIT A

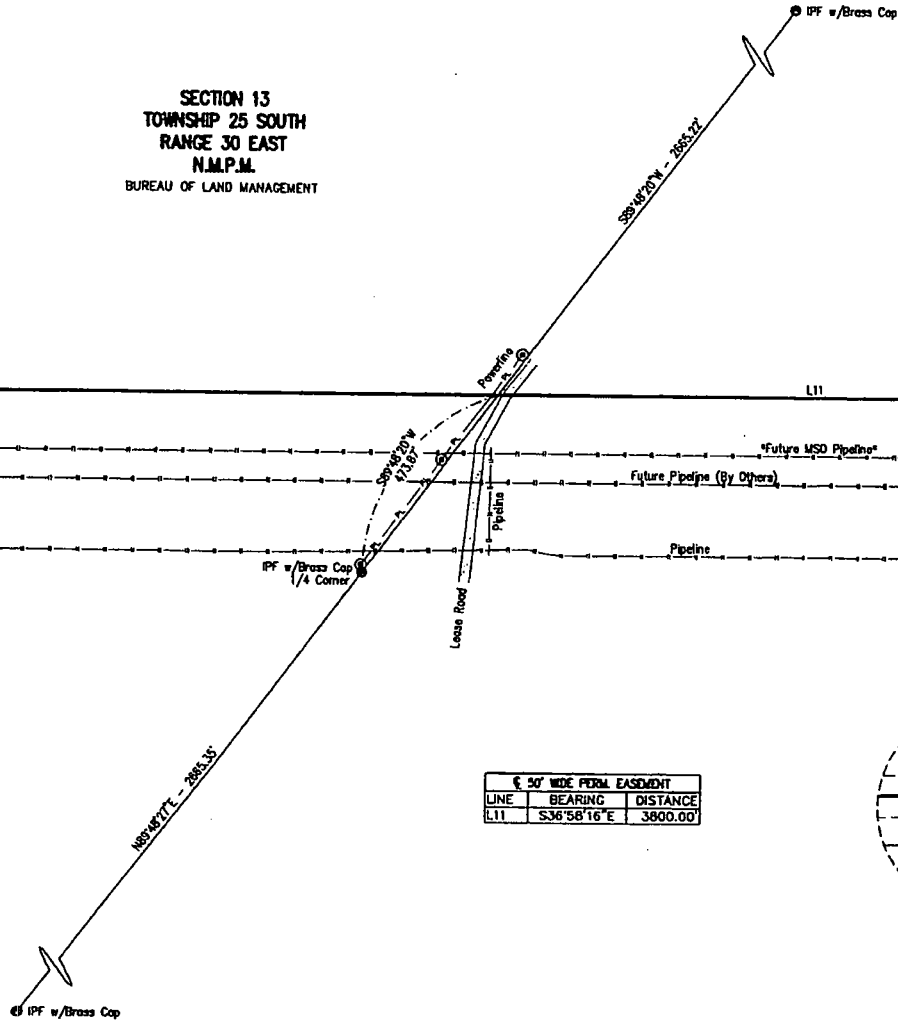
SECTION 13
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 24
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

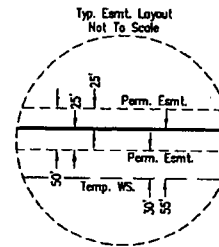
SEE SHEET 4 OF 9
MATCHLINE 153+00

MATCHLINE 191+00
SEE SHEET 8 OF 9

Q PROP. 50' WIDE
PERM. EASEMENT



| Q 50' WIDE PERM. EASEMENT | | |
|---------------------------|-------------|----------|
| LINE | BEARING | DISTANCE |
| L11 | S36°58'16"E | 3800.00' |



= Q PROP. EASEMENT
DIGITAL DATA PROVIDED BY XTO ENERGY INC. - LOCATION OF APPURTENANCE NOT SURVEYED BY E.L.S.

☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

Revisions

Project:

**PROPOSED 50' WIDE
PERMANENT EASEMENT
SOUTH PLU TRANSMISSION LINE**

Date: 02/23/2018 \\2018\385135\ROW\E-5135ROW(COMP)\50F9\A

EDDY COUNTY, NEW MEXICO

Page
5 of 9

E.L.S. SURVEYING & MAPPING INC.
2004 W. Grande Blvd. Tyler, Texas (903) 581-7759

Checked
By C.G.B.

300' 150' 0 300'
1" = 300'

Map No. E-5135ROW(COMP)\50F9\A

EXHIBIT A

SECTION 19
TOWNSHIP 25 SOUTH
RANGE 31 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

| E 50' WIDE PERM. EASEMENT | | |
|---------------------------|-------------|----------|
| LINE | BEARING | DISTANCE |
| L12 | S36°58'16"E | 1814.08' |
| L13 | S18°51'00"E | 1685.92' |

SECTION 24
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SEE SHEET 5 OF 9
MATCHLINE 1814.00

IPF w/Brass Cap
1/4 Corner
N07D3°36'W
257.34'

STA. 209+14
1807' RT.

E PROP. 50' WIDE
PERM. EASEMENT

Pipeline

Future Pipeline (By Others)

Future WSO Pipeline

Pipeline

N07D3°36'W - 2559.45'

MATCHLINE 2218.00
SEE SHEET 7 OF 9

IPF w/Brass Cap
1/4 Corner

2-Track Road
N88°36'21"E - 2613.21'

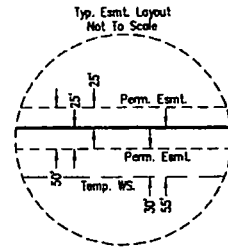
SECTION 30
TOWNSHIP 25 SOUTH
RANGE 31 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

— E PROP. EASEMENT
DIGITAL DATA PROVIDED BY XTO ENERGY INC. - LOCATION OF APPURTENANCE NOT SURVEYED BY E.L.S.

☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

| | |
|----------------------|---|
| Revisions | Project: |
| | PROPOSED 50' WIDE PERMANENT EASEMENT SOUTH PLU TRANSMISSION LINE |
| | Date: 02/23/2018 c:\2018\385135\ROW\E-5135ROW(COMP)\60F9\A |
| | EDDY COUNTY, NEW MEXICO |
| Page 6 of 9 | E.L.S. SURVEYING & MAPPING INC. 2004 W. Grande Blvd. Tyler, Texas (903) 581-7759 |
| Checked By C.G.B. | 300' 150' 0 300' 1" = 300' |



Drafter: KRH

FB/PG 2494/29-37; 2512/1-4

Job No. 385135

Map No. E-5135ROW(COMP)\60F9\A

EXHIBIT A

SECTION 24
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 19
TOWNSHIP 25 SOUTH
RANGE 31 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 25
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 30
TOWNSHIP 25 SOUTH
RANGE 31 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

| LINE | BEARING | DISTANCE |
|------|-------------|----------|
| L14 | S18°51'00"E | 426.57' |
| L15 | S03°52'37"E | 758.47' |
| L16 | S06°30'56"E | 243.08' |
| L17 | S89°41'02"W | 672.82' |
| L18 | N44°14'32"W | 423.42' |
| L19 | S89°37'41"W | 2475.65' |

50' PROP. 50' WIDE
PERM. EASEMENT

☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

Revisions Project:

PROPOSED 50' WIDE
PERMANENT EASEMENT
SOUTH PLU TRANSMISSION LINE

Date: 02/23/2018 6: \2018\385135\ROW\E-5135ROW(COMP)\70F9JA

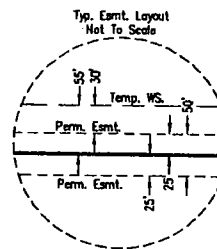
EDDY COUNTY, NEW MEXICO

E.L.S. SURVEYING & MAPPING INC.
2004 W. Grande Blvd. Tyler, Texas (903) 581-7759

Page
7 of 9

Checked
By C.G.B.

300' 150' 0 300'
1" = 300'



— = 50' PROP. EASEMENT

DIGITAL DATA PROVIDED BY XTO ENERGY INC. - LOCATION OF APPURTENANCE NOT SURVEYED BY E.L.S.

Drafter: KRH

FB/PO 2494/29-37; 2512/1-4

Job No. 385135

Map No. E-5135ROW(COMP)\70F9JA

EXHIBIT A

SECTION 23
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT
S89°48'18"W - 2659.14'

SECTION 24
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT
S89°43'12"W - 2661.75'

SECTION 26
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 25
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SEE SHEET 8 OF 9
MATCHLINE 310+00

MATCHLINE 276+00
SEE SHEET 7 OF 9

± PROP. 50' WIDE
PERM. EASEMENT

L20

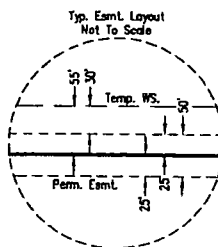
"Future MSO Pipeline"

115'

S00°08'55"W - 2662.20'

IPF w/Brass Cap
1/4 Corner

| ± 50' WIDE PERM. EASEMENT | | |
|---------------------------|-------------|----------|
| LINE | BEARING | DISTANCE |
| L20 | S89°37'41"W | 3400.00' |



☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

Revisions

Project:

**PROPOSED 50' WIDE
PERMANENT EASEMENT
SOUTH PLU TRANSMISSION LINE**

Date: 02/23/2018

EDDY COUNTY, NEW MEXICO

Page
8 of 9

E.L.S. SURVEYING & MAPPING INC.
2004 W. Granda Blvd. Tyler, Texas (903) 581-7759

Checked
By C.G.B.

300' 150' 0 300'
1" = 300'

EXHIBIT A

SECTION 23
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

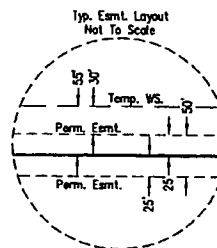
SECTION 26
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

E.O.L. - E PROPOSED
POWERLINE EASEMENT
Y=402,641.31'
X=689,520.65'
LAT.=32.1060361°
LONG.= -103.8547556°

Future XTO
Substation

E PROP. 50' WIDE
PERM. EASEMENT

| E 50' WIDE PERM. EASEMENT | | |
|---------------------------|--------------|----------|
| LINE | BEARING | DISTANCE |
| L21 | S89°37'41" W | 3246.38' |



☒ PROPOSED STAKING ☐ OPEN DITCH AS-BUILT ☐ AFTER-BUILT

XTO ENERGY INC.

Revisions Project:

**PROPOSED 50' WIDE
PERMANENT EASEMENT
SOUTH PLU TRANSMISSION LINE**

Date: 02/23/2018 c:\2018\385135\ROW\E-5135ROW(COMP)\90F9\A

EDDY COUNTY, NEW MEXICO

Page 9 of 9
E.L.S. SURVEYING & MAPPING INC.
2004 W. Grande Blvd. Tyler, Texas (903) 581-7759

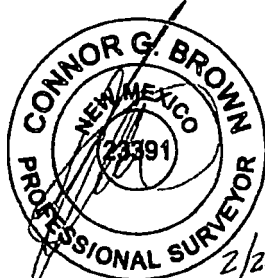
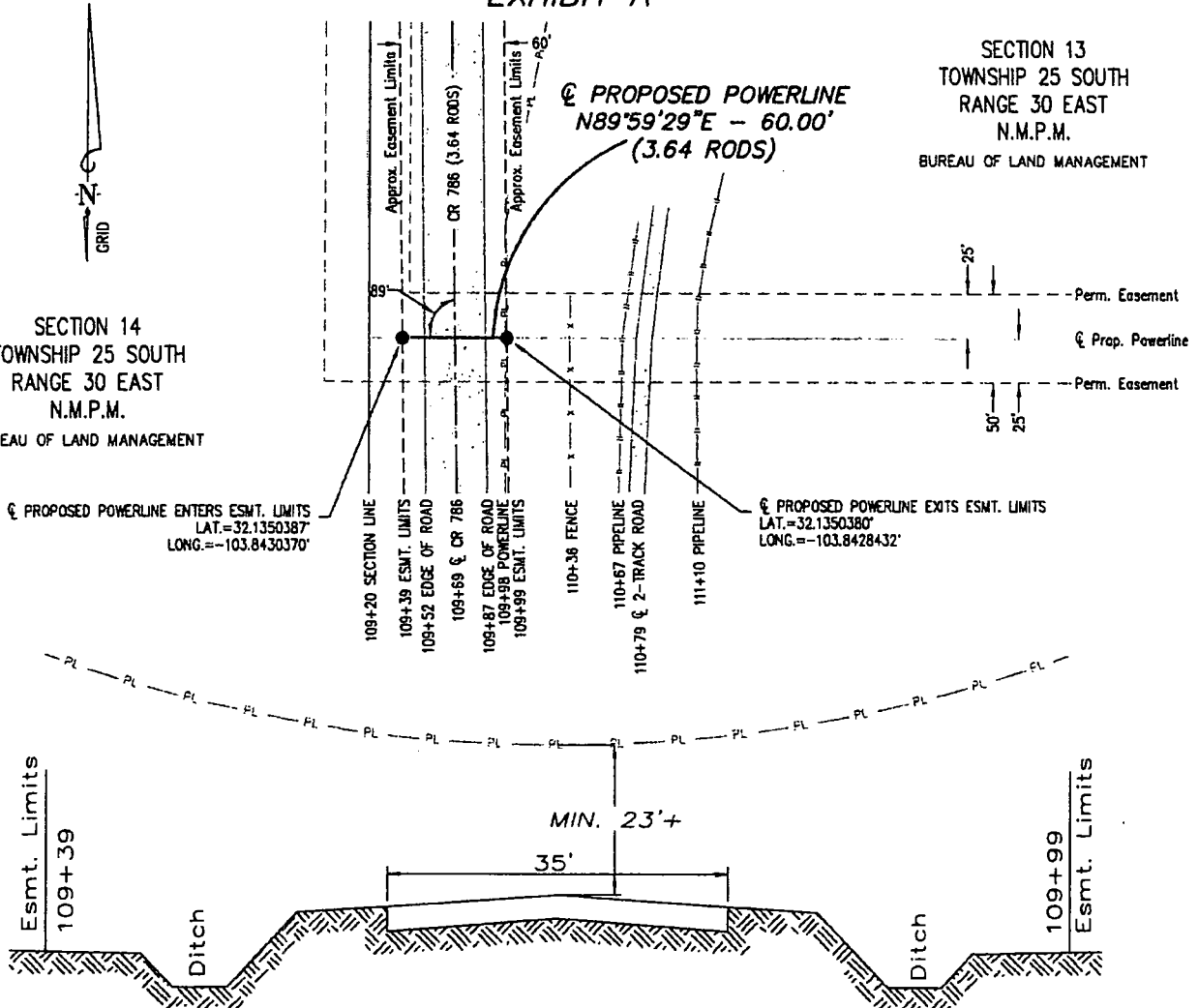
Checked
By C.G.B.

300' 150' 0 300'
1" = 300'

EXHIBIT A

SECTION 14
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT

SECTION 13
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
BUREAU OF LAND MANAGEMENT



NOTES:

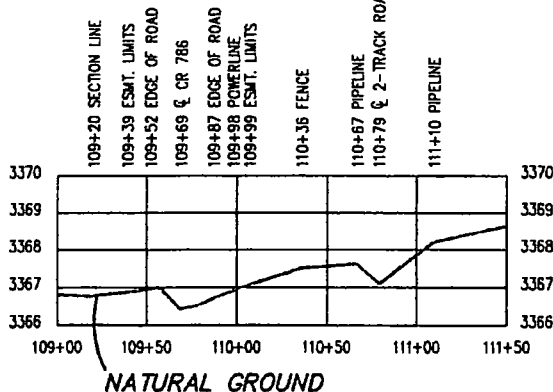
BEARINGS & DISTANCES ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.

SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.

APPROXIMATE EASEMENT LIMITS SHOWN HEREON ARE BASED ON INFORMATION PROVIDED BY EDDY COUNTY ROAD SUPERINTENDENT'S OFFICE.

PER INFORMATION PROVIDED BY EDDY COUNTY ROAD SUPERINTENDENT'S OFFICE COUNTY ROAD 786 HAS PRESCRIPTIVE EASEMENT RIGHTS.

NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.



PROFILE SCALE:
HORIZ. 1"= 100'
VERT. 1"= 5'

XTO ENERGY INC.

SOUTH PLU TRANSMISSION LINE
PROPOSED POWERLINE CROSSING ON C.R. 786
11.1± MILES SOUTHWEST OF HWY 128
EDDY COUNTY, NEW MEXICO

Firm No. 100327-00

E.L.S. SURVEYING & MAPPING INC.
2004 W. Grande Blvd. Tyler, Texas (903) 581-7759

SCALE

DRAWN BY

DATE

0 100'

KRH

02/23/2018

Job No. 385135

Map No. E-5135RDXING(CR786)A

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to

ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and

pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both.

Exhaust noise from engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Karst:

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction.
- No further construction will be done until clearance has been issued by the Authorized Officer.
- Special restoration stipulations or realignment may be required.