Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artests

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM06764

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Do not use this	form for proposal	ls to drill or to ı	re-enter an
abandoned well.	Use form 3160-3	(APD) for such	proposals

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SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well		8. Well Name and No. Multiple—See Attached
Name of Operator XTO ENERGY INCORPORATED Contact: KELLY KARDOS E-Mail: kelly_kardos@xtoenergy.com		API Well No. MultipleSee Attached
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-620-4374	10. Field and Pool or Exploratory Area DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	11. County or Parish, State	
MultipleSee Attached		EDDY COUNTY, NM
12 CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF NO	 TICE. REPORT. OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
- Nation of Latera	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Change to Original A	

☐ Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO requests a variance to batch drill the Bubbles 22-15 4H, 3H, 2H & 1H wells. In doing so, XTO will set 18-5/8" surface casing and 13-3/8" intermediate casing on all wells, then the 9-5/8" intermediate casing on all wells, followed by the 5-1/2" production casing. XTO will each well is cemented properly and the well is dead to the second second the second second the second se intermediate csg annulus, and the installation of a TA cap as per GE recommendations. XTO will contact the BLM to skid the rig to drill the surface and 1st intermediate, then 2nd intermediate, followed by the production casing on the remaining wells on the pad.

Convert to Injection

RECEIVED

Accepted For Record NMOCD M

■ Water Disposal

JAN 1 0 2019

DISTRICT II-ARTESIA O.C.D.

7 7 19 - 0				
14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #447258 verifie For XTO ENERGY INCORPOL Committed to AFMSS for processing by CHRIS	RATED.	sent to the Carlsbad	Ε)
Name (Printed/Typed)	KELLY KARDOS	Title	REGULATORY COORDINATOR	
Signature	(Electronic Submission)	Date	12/11/2018	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	·
Approved By CHRIST	OPHER WALLS	TitleF	PETROLEUM ENGINEER	Date 12/12/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #447258 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM06764	Lease NMNM06764	Well/Fac Name, Number BUBBLES 22 15 FEDERAL 4H	API Number 30-015-45256-00-X1	Location Sec 22 T19S R30E NESW 1970FSL 1305FEL 32.644024 N Lat. 103.955475 W Lon
NMNM06764	NMNM06764	BUBBLES 22 15 FEDERAL 1H	30-015-45253-00-X1	Sec 22 T19S R30E NESW 1900FSL 1800FEL 32.643833 N Lat. 103.957085 W Lon
NMNM06764	NMNM06764	BUBBLES 22 15 FEDERAL 2H	30-015-45254-00-X1	Sec 22 T19S R30E NWSE 1900FSL 1750FEL 32.643833 N Lat. 103.956924 W Lon
NMNM06764	NMNM06764	BUBBLES 22 15 FEDERAL 3H	30-015-45255-00-X1	Sec 22 T19S R30E NWSE 1970FSL 1355FEL 32.644024 N Lat. 103.955635 W Lon