

JAN 11 2019

AMENDED

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45446
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		7. Lease Name or Unit Agreement Name BOXER 32 22 27 FEE
4. Well Location Unit Letter <u>I</u> : <u>1833</u> feet from the <u>S</u> line and <u>489</u> feet from the <u>E</u> line Section <u>32</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>401H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,179 RKB		9. OGRID Number 246289
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: SPUD & SURFACE CASING/CEMENT JOB ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED C-103 TO CORRECT TEST PSI TO 1500.

Please be advised that the above referenced well has been Spud and Surface Casing/Cement set as follows:

Spud: 12/15/2018
 Set 13 3/8" Surface Casing & Cemented: 12/16/2018
 Depth of Drilled Hole: 363'
 Weight, Grade & Class: 54.5#, J-55, Class C
 Centralizers Used: 5
 Setting Depth of Shoe: 343'
 Top of Cement: Surface
 Cemented Casing w/ 342 sx of 14.8 ppg class C+ cement, 20 bbls cement to surface. Test to 1500 psi for 30 mins (test good).

Spud Date:

12/15/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Digitally signed by Lorri Kline
 DN: cn=Lorri Kline, o=ou,
 email=LORRI.KLINE@WPXENERGY.COM,
 c=US
 Date: 2018.12.18 09:09:40 -0600

SIGNATURE

TITLE REGULATORY TECH II

DATE 12/18/2018

Type or print name LORRI KLINE

E-mail address: lorri.kline@wpxenergy.com

PHONE: 539-573-3518

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):