

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25916
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Inex
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat Atoka; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> NM OIL CONSERVATION ARTESIA DISTRICT	
2. Name of Operator EOG Y Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>26</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/18 - Pumped 20 bbls 2% KCL down tubing. Did not load. Unseat pump. Pumped 40 bbls 2% KCL with biocide and 02 scavenger down casing. TOOHH with production equipment. Set an RBP at 975' with 100lbs sand on top. Load hole with 20 bbls 2% KCL with biocide and 02 scavenger.
10/8/18 - Pressured up to 400 psi, pressure dropped to 100 psi. Kept pumping at 1 bbl rate at 250 psi. Never saw visible hole in casing. No fluid to surface.
10/10/18 - Set packer at 958'. Pressure tested RBP to 1000 psi for 10 min, held good. Isolate hole in casing at 43' to 58'. Pressure tested casing 43' to surface to 400 psi for 10 min, held good. Pressure tested casing from 58' to RBP at 974' to 1000 psi for 10 min, held good. Released packer.
10/11/18 - Pumped 10 bbls fresh water into formation at 1 bbl min 200 psi. Batch mixed 25 sx Class "C" cement with 2% CaCl followed by 25 sx Class "C" Ncat. Pumped cement at 0.5 bbl min 30 psi. Pressure walked up to 70 psi at the tail end. Displaced pump and lines with 1 bbl fresh water. Start pumping 1/2 bbl min, pressure walked up to 300 psi and dropped down to 60 psi. Over displace cement with 10 bbls fresh water. Pumped 100 sx Class "C" cement with 2% CaCl at 1/2 bbl min 70 psi. Did not see a pressure increase. Did not displace pump or lines.
10/12/18 - Tagged TOC at 30.7'. Pressure tested casing to 400 psi, bled down to 330 psi in 5 min. Tested a second time to 460 psi, bled down to 340 psi in 10 min. Spotted 15 sx Class "C" cement from 30' to surface. Topped off well. Maintained 500 psi on casing. Casing will lose around 100 psi in 10 min. The last hour lost 110 psi in 30 min.
10/15/18 - Opened up well, no pressure. Cement standing to surface. Rig up swivel. Establish rate at 1.5 bbls min, no pressure. Getting full returns. Drilled cement from surface to 45' fell out. Circulated hole clean. Ran free to 86'.
10/16/18 - Opened up well. No pressure. Gilbert Cordero with Artesia NMOCN on location to witness test. Tried to pressure test, did not test. Established injection rate into formation at 0.5 bbls min, 50 psi. Pumped 13 bbls total into formation. Dug up 8-5/8" casing head. Pumped 20 bbls down 5-1/2" casing trying to circulate up 5-1/2" x 8-5/8", did not circulate. Tried to pump down 8-5/8" casing. Bull plug on opposite side rotted out and welded to head. Could not remove bull plug. Could not establish a rate down 8-5/8" x 5-1/2". ND BOP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 7, 2019

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Rusty Klein TITLE Business Ops Spec DATE 1-7-2019
Conditions of Approval (if any):