

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 10 2019

DISTRICT II-ARTESIA O.G.D.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM88139
2. Name of Operator OXY USA INC		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5717		8. Well Name and No. WOOD DRAW 35 FEDERAL 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T24S R29E NENW 150FNL 2310FWL 32.165905 N Lat, 103.956261 W Lon		9. API Well No. 30-015-35568
		10. Field and Pool or Exploratory Area CORRAL CANYON DELAWARE,NW
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/27/18 - MIRU PU

11/28/18 - POOH & LD rods & pump.

11/29/18 - NDWH, NU BOP, rel TAC, POOH & LD tbq.

11/30/18 - RIH w/ GR/junk basket to 5400', POOH. RIH & set CIBP @ 5397', POOH.

12/3/18 - RIH w/ 54jts tbq, rig broke down.

12/4/18 - Repl rigs

GC 1-10-19
Accepted for record - NMOCDAccepted For Record
NMOCD 1-16-19ENTERED
1-16-19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #449527 verified by the BLM Well Information System
For OXY USA INC. sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 01/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #449527 that would not fit on the form

32. Additional remarks, continued

12/5/18 - RIH w/ tbg & tag CIBP @ 5397', circ hole w/ 10# MLF, pressure test csg to 600#, held OK. M&P 25sx CL Cmt @ 5397' to calc TOC 5144'. PUH to 3894', M&P 25sx CI C cmt w/ 3% CaCl₂, PUH, WOC. RIH & tag cmt @ 3617', PUH to 3294', M&P 40sx CI C cmt, PUH, WOC.

12/6/18 - RIH & tag cmt @ 2894', PUH to 2505', M&P 25sx CL C cmt w/ 3% CaCl₂, BLM witnessed tag & plug, PUH, WOC. RIH & tag cmt @ 2188', PUH & perf @ 60', attempt to EIR, pressure up to 350#, no rate or loss. RIH to 925', M&P a total of 104sx CI C cmt, circ cmt to surf, remove all surface valves and risers, fill w/ cmt, top off csg.

12/7/18 - Verify cmt to surface on all strings, ND BOP, RD PU.