Submit 3 Copies To Appropriate District Office	State of New M	l exico	Form C-10	13
District I	Energy, Minerals and Nat	tural Resources	Revised March 25, 199	<u> </u>
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-005-61415 5. Indicate Type of Lease	\dashv
District III	1220 South St. Fra	ıncis Dr.	STATE STATE STATE	- 1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	\dashv
1220 S. St. Francis Dr., Santa Fe, NM			L-6274	
87505 SUNDRY NOTION	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PI	MG BARREDA		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) F	OR SUCH		-
1. Type of Well:	\omega_{20}^{\omega_{20}}	्र		
Oil Well Gas Well	Other Plug & Agand	on 1111 2003	Dee OQ State	_
2. Name of Operator Yates Petroleum Corpor	Ιœ		8. Well No.	
3. Address of Operator	1 (a)	RECEIVED ARTESIA	9. Pool name or Wildcat	\dashv
105 South Fourth Stree	t - Artesia, NM 8825		Pecos Slope Abo	
4. Well Location				
Unit Letter C :	660 feet from the North	line and	1980 feet from the West line	
Section 32	Township 5S Ra	ange 25E	NMPM Chaves County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	propriate Box to Indicate N	•	-	
NOTICE OF INT			EQUENT REPORT OF:	״
PERFORM REMEDIAL WORK	PLUG AND ABANDON []	. REMEDIAL WORK	☐ ALTERING CASING ☐	ı
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	LING OPNS. PLUG AND ABANDONMENT	3
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:	_	ר
	d amountions (Clearly state all more		ve pertinent dates, including estimated date	_
			wellbore diagram of proposed completion	
or recompilation.	· · · · · · · · · · · · · · · · · · ·		wenness and my or brokeness combiness.	
5-20-2003 - Moved in p	ulling unit and part of	plugging equip	oment.	
5-21-2003 - Finished moving in plugging equipment. Rigged up pulling unit. Bled well				
down. Nippled down wellhead and nippled up BOP. Rigged up tubing equipment and floor. POOH with tubing. Shut well in for night.				
5-22-2003 - Bled well down. RIH with tubing set CIBP and set CIBP at 3630'. Circulated				
hole with plugging mud. Spotted 25 sacks Class C Neat cement from 3630-3268'. POOH with				
		ss c near cemen	nt from 3630-3268'. POOH with	
tubing. Shut well in	for night.			
5-23-2003 - Rigged up	for night. wireline. RIH and perf	orated 4-1/2" o	easing at 1480'. POOH and	
5-23-2003 - Rigged up rigged down wireline.	for night. wireline. RIH and perf RIH with packer and tu	orated 4-1/2" o	casing at 1480'. POOH and acker at 1172'. Squeezed with	
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'.	orated 4-1/2" o bing and set pa WOC 4 hours.	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing.	
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at .	orated 4-1/2" obing and set pa WOC 4 hours. 1363'. POOH a	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline.	
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p	orated 4-1/2" obing and set pa WOC 4 hours. 1363'. POOH a	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline.	
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged rigged down wireline.	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p RIH with packer and tu	orated 4-1/2" obing and set pa WOC 4 hours. 1363'. POOH a erforated 4-1/2 bing and set pa	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline. 2" casing at 950'. POOH and acker at 648'. Squeezed with	
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged rigged down wireline. 50 sacks Class C Neat	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p RIH with packer and tu cement from 950-850'.	orated 4-1/2" of bing and set pa WOC 4 hours. 1363'. POOH a erforated 4-1/2 bing and set pa WOC 4 hours. F	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline. 2" casing at 950'. POOH and acker at 648'. Squeezed with POOH with packer and tubing.	?
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged rigged down wireline. 50 sacks Class C Neat	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p RIH with packer and tu cement from 950-850'.	orated 4-1/2" of bing and set pa WOC 4 hours. 1363'. POOH a erforated 4-1/2 bing and set pa WOC 4 hours. F	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline. 2" casing at 950'. POOH and acker at 648'. Squeezed with	63
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged rigged down wireline. 50 sacks Class C Neat	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p RIH with packer and tu cement from 950-850'. bove is true and complete to the b	orated 4-1/2" of bing and set pa WOC 4 hours. 1363'. POOH a erforated 4-1/2 bing and set pa WOC 4 hours. F	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline. 2" casing at 950'. POOH and acker at 648'. Squeezed with POOH with packer and tubing. and belief. CONTINUED ON NEXT BACK	් ්ච 3
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged rigged down wireline. 50 sacks Class C Neat I hereby certify that the information a SIGNATURE	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p RIH with packer and tu cement from 950-850'. bove is true and complete to the b	orated 4-1/2" or bing and set pa WOC 4 hours. 1363'. POOH a erforated 4-1/2 bing and set pa WOC 4 hours. P est of my knowledge	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline. 2" casing at 950'. POOH and acker at 648'. Squeezed with POOH with packer and tubing. and belief. CONTINUED ON NEXT BACK	
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged rigged down wireline. 50 sacks Class C Neat I hereby certify that the information a	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p RIH with packer and tu cement from 950-850'. bove is true and complete to the b	orated 4-1/2" or bing and set pa WOC 4 hours. 1363'. POOH a erforated 4-1/2 bing and set pa WOC 4 hours. P est of my knowledge	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline. 2" casing at 950'. POOH and acker at 648'. Squeezed with POOH with packer and tubing. and belief. CONTINUED ON NEXT BAGE Supervisor DATEJune 11, 200 Telephone No.(505)748-147	1
5-23-2003 - Rigged up rigged down wireline. 50 sacks Class C Neat Rigged up wireline. R Shut well in for night 5-24-27-2003 - Rigged rigged down wireline. 50 sacks Class C Neat I hereby certify that the information a SIGNATURE	for night. wireline. RIH and perf RIH with packer and tu cement from 1480-1380'. IH and tagged cement at . up wireline. RIH and p RIH with packer and tu cement from 950-850'. bove is true and complete to the b	orated 4-1/2" or bing and set pa WOC 4 hours. 1363'. POOH a erforated 4-1/2 bing and set pa WOC 4 hours. P est of my knowledge	casing at 1480'. POOH and acker at 1172'. Squeezed with POOH with packer and tubing. and rigged down wireline. 2" casing at 950'. POOH and acker at 648'. Squeezed with POOH with packer and tubing. and belief. CONTINUED ON NEXT BACK. Supervisor DATEJune 11, 200	1

YATES PETROLEUM CORPORATION Dee OQ State #4 Section 32-T5S-R25E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Rigged up wireline. RIH with wireline and tagged cement at 822'. POOH and rigged down wireline. Shut well in for night.

5-28-2003 - Rigged up wireline. RIH and perforated 4-1/2" casing at 100'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and wellhead. Rigged up 4-1/2" swedge with valve. Circulated 60 sacks Class C Neat cement down 4-1/2" casing and up through 8-5/8" surface casing. WOC. Shut well in for night. 5-29-2003 - Topped off with 5 sacks Class C Neat cement. Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 5-28-2003.

W.03