RECEIVED				
Submit One Copy To Appropriate District State of Office	f New Me	exico		Form C-103
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 864AN 2 8 2019 District II	s and Natu	Iral Resources	WELL API NO.	Revised November 3, 2011
District II		DIMOLONI	30-015-21144	
811 S. First St., Artesia, NM 88210 District III 1000 Bio Brazos Ed. Artec. NM 87410 District III DISTRICT II-ARTESIA O.C. D. 1220 South St. Francis Dr.		5. Indicate Type	e of Lease	
		STATE	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & G	as Lease No.	
87505	i			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			J Lazy J 8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8	
2. Name of Operator			9. OGRID Number	
EOG Y Resources, Inc.			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Eagle Creek; Sar	n Andres
4. Well Location				
Unit Letter <u>J</u> : <u>2310</u> feet from the	South		_	
Section 22 Township		<u> </u>	NMPM Ed	ldy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	, , ,			
			SEQUENT RE	
' PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				
		CASING/CEMENT		
_	_			
OTHER:		Location is real		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.</u> All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Power Lines Piles Not removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and clo	sure plan.	All flow lines, produ	ction equipment a	and junk have been removed
from lease and well location. All metal bolts and other materials have been removed.	Portable ba	ises have been remov	ed (Poured onsit	e concrete bases do not have
to be removed.)			cu. (i ourcu olisit	c concrete bases do not nave
All other environmental concerns have been addressed a				
Pipelines and flow lines have been abandoned in accord				een removed from non-
retrieved flow lines and pipelines. No, active pipeline(s) wit If this is a one-well lease or last remaining well on lease				emoved from lesse and well
location, except for utility's distribution infrastructure. CVE			Thies have been f	emoved nom lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE (LAC).	TITI C.	Environmental Sup	muiaan	DATE 1/21/2010
SIGNATURE CONT	_ IIILE: _	Environmental Sup	CI VISUI	_DATE <u>1/21/2019</u>
TYPE OR PRINT NAME: <u>Robert Asher</u>	E-MAIL:	Robert_Asher@eo	gresources.com	_ PHONE: <u>575-748-4217</u>
For State Use Only			هتا سک	
APPROVED BY:	TITLE	DEN	EU	DATE 1/23/19

Conditions of Approval (if any):