Submit 1 Copy To Appropriate District Office	State of New M	exico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Nat	ural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-45506 5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178	1220 South St. Fra	1220 South St. Francis Dr.		FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-4801	Sease 140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Rumble State		
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other			3	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.			7377	
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 2267 Midland, TX 79702			Wildcat; Mississippian	
4. Well Location				
Unit Letter C : _	660 feet from the Nort	h line and 1	450 feet from th	e <u>West</u> line
Section 28	Township 18S Ra	ange 25E	NMPM Eddy	County
1	11. Elevation (Show whether DR		}	
	3557	''GR		
12. Check	Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Da	ata
NOTICE OF I	NITENTION TO	l ound		DT OF
	NTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON		COMMENCE DRIL		AND A
PULL OR ALTER CASING [CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER: Soud ou	rface and production o	oosina 🕅
OTHER:	npleted operations. (Clearly state all	pertinent details, and	rface and production of	casing 🔯
	work). SEE RULE 19.15.7.14 NMA			
proposed completion or re		c. Tor Multiple Com	ipiciions. Attach wen	loore diagram of
		_	4.7	
12/10/18 - Spudded 26" conductor ho	le. Set 100' of 20" conductor and cement	ed to surface. 💴 🎜	acts.	
	ry tools.			
12/18/18 - TD 12-1/4" hole to 1320'.				
12/19/18 - Set 9-5/8" 36# J-55 LT&C casing at 1316'. Cemented with 180 sx Class "C" thixotropic with additives and 430 sx Class "C" Lite with				
additives. Tailed in with 120 sx Class "C" cement with additives. Ran temperature survey and found TOC at 310'. RIH and tagged TOC at 311'. Ran 1" cement as follows: Pumped 35 sx Class "C" cement. WOC. Pumped 3				
sx Class "C" cement. WOC. Pumped 35 sx Class "C" cement. WOC. Pumped 25 sx Class "C" cement. WOC. Pumped 150 sx Class "C" cement. WOC.				
Pumped 117 sx Class "C" cement. WOC. Tested casing to 1200 psi for 30 min, held good. Circulated hole clean.				
12/29/18 – Moved in big rig to continu	_			
1/8/19 – Reached TD 8-3/4" hole to 80		ith 447 au agreement and at	taga 2 with 100 av and to	oiled in with 054 av Class
"H" cement.	TC casing at 7990'. Cemented stage 1 wi	ith 447 SX cement and Si	tage 2 with 198 SX and ta	
1/13/19 – Rig released at 12:00 PM.				RECEIVED
				JAN 1 8 2019
Smud Data: 12/10/	/18		1/13/19]
Spud Date:	Rig Release D	ate:		RICT II-ARTESIA O.C.D.
		L	DISH	BILT II-ARTESIA C.C.D.
I hereby certify that the information	n above is true and complete to the b	est of my knowledge	and belief.	
16- 11	+			
SIGNATURE (Char)	title <u>re</u>	egulatory Specialist	_ DATE <u>Januar</u>	ry 15, 2019
T T.			DUO	ID 555 540 4160
Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 For State Use Only				
For State Use Only	+1	$\boldsymbol{\wedge}$		_
APPROVED BY: 1 Justin 1 Cla TITLE Desires (popular de 1-22-2019				
Conditions of Approval/(if any).				
conditions of repproving (if any).				
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	V			4 1-22-19