

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-005-64315 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name Huckleberry State |
| 8. Well Number 1 |
| 9. OGRID Number 1092 |
| 10. Pool name or Wildcat |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter J : 2402 feet from the South line and 1610 feet from the East line
Section 10 Township 15S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perf & Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/18 TIH, tie in and set CIBP @ 9830'. TIH and dump two 40' bailers of cement on CIBP. TIH, tie-in and perforate 9078'-9080', 6 holes, and 9062'-9069', 16 holes. RD perforators, SISD.
11/16/18 SITP 0 psi. TIH w/packer and tbg. RU acidizers. Circ 2% KCL. Pump and spot 500gal 15% NEFE @ 9080'. Set packer, test BS, pump down tbg @ 2.4bpm. Broke @ 2912#, gradually increased to 3500#. ISIP 3403#, 5min 2815#, 10min 2660#, 15min 2582#, bleed off. RU to swab. Made 9 runs, rec 58 BW. SISD
11/17/18 SITP 1500psi. Blow down, RU swab, tag FL @ 8100' and scattered. Made 3 runs, rec 2 BW total, show of condensate on 1st run. SISD.
11/18/18 SI, prep to move up hole.

ENTERED

Spud Date:

08/30/2018

Rig Release Date:

09/20/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Engineering DATE 1/9/19
Type or print name Kyle Alpers E-mail address: kelpers@aecnm.com PHONE: 575-625-2222
APPROVED BY: [Signature] TITLE Business Manager DATE 1-9-2019
Conditions of Approval (if any):