Submit I Copy To Appropriate District Office District I - (575) 393-6161

PERFORM REMEDIAL WORK

**TEMPORARILY ABANDON** 

**PULL OR ALTER CASING** 

**DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM** 

**NOTICE OF INTENTION TO:** 

PLUG AND ABANDON

**CHANGE PLANS** 

**MULTIPLE COMPL** 

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-103
 Revised July 18, 2013

☐ ALTERING CASING ☐

X

P AND A

SUBSEQUENT REPORT OF:

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283  811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO.  30-005-64315  5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.		
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	AND REPORTS ON WENT OIL CONSERVED OF DRILL OR TO DEEPEN OR PLUG BASSIED DISTRICT (FORM C-101) FOR SUCH AND OUR 2010	ATION  Name or Unit Agreement Name  Huckleberry State  Name  Name  Huckleberry State		
1. Type of Well: Oil Well 🛛 Gas V	Well Other JAN U 9 2019	. 1		
2. Name of Operator  ARMSTRO	ONG ENERGY CORPORATION RECEIVED	9. OGRID Number 1092		
3. Address of Operator	973, Roswell, NM 88202-1973	10. Pool name or Wildcat		
4. Well Location				
Unit Letter J: 2402	_ feet from theSouth line and161	0 feet from the <u>East</u> line		
	ownship 15S Range 28E	NMPM Chaves County		
11.	Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

REMEDIAL WORK

**CASING/CEMENT JOB** 

COMMENCE DRILLING OPNS.

OTHER:			OTHER:	Perf & Acidize					
date of	be proposed or completed operations. f starting any proposed work). SEE RUposed completion or recompletion.	(Clearly state all per ЛЕ 19.15.7.14 NM	tinent details, AC. For Mul	and give pertinent tiple Completions:	dates, includir Attach wellbo	g estimated re diagram			
11/19/18	SITP 1650psi. Blow down. Pump 5	Obbl KCL down tbg.	. Release pkr	and TOH w/tbg. P	U WL, TIH, t	ie-in and set bg. SISD.			
11/20/18	CIBP @ 9050'. TIH, tie in, and perforate 9007'-9014', 20 holes. RD perforators and TIH w/pkr and tbg. SISD. SITP 0 psi. PU subs, RU acidizers, pump down tbg w/150bbl 2% KCL. Spot 500gal 15% NEFE @ 9012'. Reverse 15bbl to tubing and set pkr @ 8920'. Test BS, good. Pump down tbg @ 3.3 BPM, pressure up to 3000#, put 20bbl away. Ended @ 3.3bpm 3900#. ISIP 3534#, 5 min 2877#, 10 min 2714#, 15 min 2600#. RD acidizers. Blow down,								
11/21/18	ND BOP, NU tree. RU swab. Made 10 runs, rec 62 bbl of 70 bbl load. Trace of gas, trace of condensate, SISD. SITP 500psi. RU swab. Tag fluid @ 8500'. Rec 1 bbl w/5% condensate. 2 <sup>nd</sup> run no recovery. RD PU, SD for further assessment.								
						WIERE.			
Spud Date:	08/30/2018	Rig Release Da	ite:	09/20/2018					
I hereby certi	fy that the information above is true at	nd complete to the be	est of my kno	wledge and belief.					
SIGNATURE	= 14AH	TITLE	VP – Engi	neering	DATE	1/9/19			
Type or print		E-mail address;	kalpers	@aecnm.com	PHONE: _	575-625-2222			
APPROVED	BY: Kysten Plus	TITLE BU	mes	Casper A	DATE	1-9-2019			
Conditions of	f Approval (if any):								
				administration to the second		and a supplementary of the sup			
•				•	•	•			