Submit 1 Copy	To Appropriate District Off	ice	State of No	ew M	exico		Form C-		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Nati					ural Resources	sources Revised Ju			
<u>District II</u> – (575) 748-1283						WELL API NO. 30-005			
811 S. First St., Artesia, NM 88210 OIL CONSERVAT						5. Indicate Type			
1000 Rio Brazos Kd., Aztec, NM 8/410				St. Francis Dr.			S FEE		
District IV - (505) 476-3460 Santa Fe, 3 1220 S. St. Francis Dr., Santa Fe, NM 87505				NM 8	7505	6. State Oil & Ga	s Lease No.		
SUNDRY NOTICES AND REPORTS ON WENNS OIL CONSERVATIONS Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUARTESTA BISTRICT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Huckleberry State									
PROPOSALS.) JAN 0 9 2019 8. Well Number									
2. Name of Operator ARMSTRONG ENERGY CORPORATION RECEIVED 9. OGRID Number 1092 10. Pack norms on Wildowt									
3. Address of Operator						10. Pool name or Wildcat			
P.O. Box 1973, Roswell, NM 88202-1973									
4. Well Location									
		2402 feet from		uth	line and 161				
Sec	tion 10	Township	15S	Rar		NMPM	Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
						κ 🗆	ALTERING CASING	з 🗆	
TEMPORARILY ABANDON CHANGE PLANS					COMMENCE DRI				
PULL OR ALTER CASING DIMULTIPLE COMPL					CASING/CEMENT JOB				
CLOSED-LC	DOP SYSTEM [_				-	
OTHER:					OTHER:	Perf & Acid	· · · · ·		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram									
of proposed completion or recompletion.									
12/12/18	SITP 1075 psi Blo	w down Pump	18bbl 2% KC	t. dow	n the and loaded. 1	ND tree. NU BOP.	TOH w/tbg. RU W	L.	
12/12/10	TIH, tie-in and set C	CIBP @ 8960' w/	/two 40' baile	rs of c	ement. Load csg a	nd test CIBP to 500)psi, good. TIH, tie-i	in	
		-7954', 2spf, 14	holes; 7916'-'	793 8',	2 spf, 46 holes; 78	90'-7 892', 2 spf, 6	holes. RD WL. SISE).	
12/13/18 SD due to weather 12/14/18 RU pipe testers, TIH w/tbg, test to 9000# above slips. Replace 16 jts that were acid eaten. RD testers. RU acidizers,									
12/14/10	12/14/18 RU pipe testers, TIH w/tbg, test to 9000# above slips. Replace 16 jts that were acid eaten. RD testers. RU acidizers, circ hole w/2% KCL. Spot 500gal 15% NEFE @ 7950'. Reverse 15bbl into tbg, set pkr @ 7815', breakdown @								
2.6bpm, broke @ 3250#. ISIP 2800#, 5 min 1970#, 10 min 1560#, 15 min 1280#. RD acidizers. SISD. LLTR 82bbl.									
	12/15/18 SITP on vac. RU swab, tag @ 800'. Made 14 runs. Recover 139BW, trace oil show on last run. SISD. 12/16/18 SDFW								
12/17/18									
12/18/18 SITP 10psi. RU swab. Made 10 runs, rec 75 BW. TOH w/tbg, prep to move up hole. SISD.									
							12Am		
	[
Spud Date:	08/30/20	18	Rig Rele	ase Da	ite:	9/20/2018	Y		
						······································	0	$\searrow D$	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE TITLE VP - Engineering DATE/9/19									
Type or print name Kyle Alpers E-mail address: <u>kalpers@aecnm.com</u> PHONE: <u>575-625-2222</u>									
APPROVED	Kie	K(n)	TITLE	Bī,	annon	\mathcal{C}	TE 1.9.20	19	
		<u>, pers</u>	111660	m	- and a fa	a price pt Dr	<u> </u>	<i></i>	
Conditions of Approval (if any):									