Common C	Submit One Copy To Appropriate	e District	State of New Me	xico		Form C-103	
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District Part Par	811 S. First St., Artesia, NM 882	811 S. First St., Artesia, NM 88210 QILONDNSERVATION DIVISION					
DistRIAN	District III 1000 Rio Brazos Rd Aztec NM	District III 1000 Pio Prozos Pd. Artes. NM 87410 1220 South St. Francis Dr.					
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS PORM FOR REPORASALS TO BALL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PRIMIT" (FORM C-101) FOR SUCH REPORDASALS. 1. Type of Well: X Oil Well Gas Well Other 2. Name of Operator	District IV ARTESIA SORTA Fe, NM 87505						
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2. Name of Operator	PROPOSALS.)		_	ak boom	9 Well Normhon # 1		
Section 10 Township 19S Range 29E NMPM County EDDY		Well Gas Well	Other				
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 10. Pool name or Wildcat 10. Pool name o		CES INC			1		
PO BOX 2267 MIDLAND, TEXAS 79702		tebo, inte					
Unit Letter A: 740 feet from the NORTH line and 1205 feet from the EAST line Section 10 Township 198 Range 29E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		MIDLAND, TEXAS	S 79702				
Section 10 Township 19S Range 29E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3386' GL 3386' GL	Unit Letter A: 740 feet from the NORTH line and 1205 feet from the EAST line						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Section 10 Tov						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As the ole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				RKB, RT, GR, etc.)			
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