Conserved Content of the Conserved	Submit One Copy To Appropriate District RECEVED State of New Mexico	Form C-103
MELL API NO. South St. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 S. NOTICE OF INTENTION TO: PO BOX 2267 MIDLAND, TEXAS 79702 10. Pool name or Wildcat PO BOX 2267 MIDLAND, TEXAS 79702 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK MULTIPLE COMPL MULTI	Office	
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