Solution Corp. To Appropriate Datird       State of New Mexico       Form C-103         Detect       Engrey, Minorals and Natural Resources       IAN 28 2019         Difficult       OIL CONSERVATION DIVISION       Solution 10       WELL API NO.         Difficult       Difficult       Solution 10       Solution 10       Solution 10         DOR To break A, Atte, NM 8820       OTTOTI I-ATTIVE 20-Stoffs 15 Dr.       Solution 10       Solution 10         Difficult       Solution 10       Solution 10       Solution 10       Solution 10         DON OT USE THE SOLUTION FOR DISENSO NO REVOLUE ACK TO A       Form C-103       Solution 10       Solution 10         DON OT USE THE SOLUTION FOR SOLUTION FOR SUCH       7. Lease Name or Unit Agreement Name CONTRENT AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name CONTRENT NO REVOLUE ACK TO A         DON FOR USE TO SOLUTION FOR SUCH       7. Lease Name or Unit Agreement Name CONTRENT NO REVOLUTION FOR SUCH       7. Lease Name or Unit Agreement Name CONTRENT NO NUMBER 7377         Solution 10       Context Namber # 15       1.       1.       1.         1. Type of Well: X oil Well 12 Gas Well 10 Other       8. Well Number # 15       1.         2. Andreas of Operator       9. OCRUT Number # 15       1.       1.         2. Check Appropriate Box to Indicate Nature of Notice, Report or Othere Data       1.       1.<		RECEIVE					
Different Bares Rd, Ares, NM 8210       OIL CONSERVATION DIVISION       30-015-27338         Down and the struct Rd, Ares, NM 8740       Santa Fe, NM 87505       5. Indicate Type of Lease         State File, NM 8740       Santa Fe, NM 87505       5. Indicate Type of Lease         Different Bares Rd, Ares, NM 8740       Santa Fe, NM 87505       5. Indicate Type of Lease         Different Bares Note: The Norther North Note Reports ON WELLS       Santa Fe, NM 8740       5. Indicate Type of Lease No.         DOWN Use THIS NORTHEATER NORTHEATER NOR REPORTS ON WELLS       The Lease Name or Unit Agreement Name       CONTINENTAL A STATE         DOWN Use THIS NORTHEATER NOR REPORTS ON WELLS       The Santa Fe, NM 8740       5. Indicate Name or Unit Agreement Name         PROPOSALS;       Different Reservent OF NORTHEATER NOR REPORTS ON WELLS       The Santa Fe, NM 8740         ONT USE THIS NORTHEATER	Submit One Copy To Appropriate Dis Office					,	
BIT 5 First St, Artein, MM 8210       OLL CONSERVATION DIVISION         Binner LII       DISTINCT II-APURESMENT ST. Francis Dr.         Diversition       DISTINCT II-APURESMENT ST. Francis Dr.         Diversition       Santa Fe, NM 8710         Diversition       Santa Fe, NM 8710         Diversition       Santa Fe, NM 8730         Diversition       Sundary NOTICES AND REPORTS ON WELLS         CONTINENTAL A STATE       Sundary NOTICES AND REPORTS ON WELLS         Diversition       Sundary Notices Sundary Notices Sundary Notices Such as Sundary Notices S	1625 N. French Dr., Hobbs, NM 8824	rench Dr., Hobbs, NM 88240 JAN 2,5 2019			WELL API NO.		
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EOG RESOURCES, INC       7377         3. Address of Operator       10. Pool name or Wildcat         PO BOX 2267 MIDLAND, TEXAS 79702       10. Pool name or Wildcat         4. Well Location       Unit Letter_B: _660_ feet from the NORTH line and 1980 feet from the EAST line         Section 16       Township 195_Range 29E_NMPM County EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3362° GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK						8. Well Number # 15	
PO BOX 2267 MIDLAND, TEXAS 79702         4. Well Location         Unit Letter_B660_feet from the NORTH_line and 1980_feet from the EAST_line         Section 16       Township 19S_Range 29E_NMPMCounty EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         33267 CL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK	•						
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UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>						
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location, except for utility's distribution infrastructure.         When all work has been completed, return this form to the appropriate District office to schedule an inspection.         SIGNATURE       Kay Madded         TITLE: REGULATORY SPECIALIST DATE 01/24/2019         TYPE OR PRINT NAME:       KAY MADDOX         E-MAIL:       kay maddox@eogresources.com         PHONE:       _432-686-3658         G c       G c	retrieved flow lines and pipelines.						
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TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658 <u>For State Use Only</u> CC							
For State Use Only GC	signature	Maddof	TITLE: R	EGULATORY SPE	CIALIST DA	ATE 01/24/2019	
For State Use Only GC	TYPE OR PRINT NAME: K	AY MADDOX	E-MAIL: kav made	dox@eogresources.c	om PHONE	: 432-686-3658	
	For State Use Only			-			
			TITLE			DATE 1-28-19	

Conditions of Approval (if any):