

Release 12-6-18

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 ARTESIA DISTRICT
 DISTRICT I

State of New Mexico
 Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-44355

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

OCT 09 2018

RECEIVED

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Onyx PWU 29-28

6. Well Number:
 12H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Devon Energy Production Company, L.P.

9. OGRID
 6137

10. Address of Operator
 333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
 Parkway ; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	29	19S	29E		1235	South	322	West	EDDY
BH:	O	28	19S	29E		332	South	2462	East	EDDY

13. Date Spudded
 11/18/17

14. Date T.D. Reached
 1/13/18

15. Date Rig Released
 1/15/18

16. Date Completed (Ready to Produce)
 9/6/18

17. Elevations (DF and RKB, RT, GR, etc.)
 3308 GL

18. Total Measured Depth of Well
 16823 MD, 9094 TVD

19. Plug Back Measured Depth
 16725

20. Was Directional Survey Made?
 Yes

21. Type Electric and Other Logs Run
 CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9291-16475, Bone Spring, West

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	190	24	890 sx CLC; circ 26	
9.625	36	3475	12.25	1,287 sx CLC ; circ 210	
5.5	17	16811	8.75	557 sx CLC ; circ 0	
5.5	17	16811	8.5	1470 sx CLH; circ 0	TOC @ 1653

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2.875 L-80	8830	

26. Perforation record (interval, size, and number)
 9291 - 16475, total 912 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 9291-16475
 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 38 stages. See detailed summary attached.

28. **PRODUCTION**

Date First Production: 9/6/18
 Production Method: Flowing
 Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/10/18	24			1178	1776	980	1508

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
250 psi	1049 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By

31. List Attachments
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Erin Workman*
 Printed Name: Erin Workman
 Title: Regulatory Analyst
 Date: 10/5/2018

E-mail Address: Erin.Workman@dvn.com

