Submit 1 Copy 10 Appropriate District Office District I - (575) 393-6161	State of New Mexico		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		ELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		-015-38144	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis		Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		State Oil & Gas Lease No. -0997	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lease Name or Unit Agreement Name dy BD State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Well Number 3	
2. Name of Operator			OGRID Number 325830	
Ascent Energy, LLC				
3. Address of Operator 1621 18th St, Suite 200, Denver, CO 80202			Pool name or Wildcat C; Wolfcamp (Oil)	
4. Well Location				
Unit Letter <u>G</u> :	1980 feet from the North	line and <u>1980</u>	feet from the <u>East</u> line	
Section 32		nge 30E	NMPM Eddy County	
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.)		
	3360' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBSEC	QUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON RE	MEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	ı	MMENCE DRILLING		
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT JOE	3 🗆	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		HED. TEMPO	DADII V ADAMBON 5	
	eted operations (Clearly state all perti	HER: TEMPOR	RARILY ABANDON pertinent dates, including estimated date	
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAC. Fo	or Multiple Completi	ions: Attach wellhore diagram of	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Work performed 9/25/18 – 9/27/18				
 9/25/18 - Measured 24 hour MIRU service rig 	SI pressure of 800 psi	0,		
3. Tested backside and casing	10 500 pci		RECEIVED	
4. Called NMOCD to give 24 l				
5. NU BOP and 5 ½" 5000 psi full opening valve on top of BOP			IAN a 9 2010	
6. Pumped 183 bbls 10.0 ppg brine down tubing. Well on vacuum				
7. PU on tbg and unset packer				
8. Ensured well was dead and POOH 75 stands DISTRICT II-ARTESIA O.C.D.				
9. 9/26/18 - POOH with remaining tubing and LD packer 10. RIH with CIBP on wireline and set at 10.050'				
11. Dump bailed 35' cmt on CII				
12. RIH with tubing and hang of	ff as kill string. RD BOP and installed t	ree.		
13. 9/27/18 – Successfully tested	1 CIRD and cocing to 500 mai for 20 min		order. Witnessed and approved by Dan	
Smolik of the NMOCD	1. How	_		
14. RDMO	noda	Transporary Abar	ndoned Status approved	
	Lis 1 9/2010	red	<u>l. 1-20</u> 21	
	Last Palace during			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	or to the man and observe to the occitor	my knowledge and	bener.	
SIGNATURE	TITLE <u>VP Drill</u>	ng	DATE <u>10/09/18</u>	
Type or print name Jody C Robin: For State Use Only	E-mail address: _jo	dycrobins@gmail.co	om PHONE: <u>720-710-8999</u>	
APPROVED BY: Dale 1-22-19				

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Heather Riley, Division Director Oil Conservation Division



Date <u>9-27 - 18</u>

API#30-0 15-38144

Dear	Ope	rator:
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I have this date performed a Mechanical Integrity Test on the Eddy BD State 003

If this test was successful the original chart has been retained by the operater. Send a legible scan of the chart with form C-103 indicating reason for test. It will be scanned into the well file in 7 to 10 days (pending receipt of legible scan and form C-103). The well files are located at www.emnrd.state.nm.us/ocd/0CD0nline.htm

____ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test.

____ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

____ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the work done on this well <u>Including the position of the packer, tubing Information, the date of first injection, the tubing pressure and injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.</u>

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You,

Dan Smolik Compliance Officer District II - Artesia


