

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-015-44590												
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name CORRAL FLY 02-015-44590-1 ARTESIA OIL CONSERVATION ARTESIA DISTRICT JAN 09 2019										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				9. OGRID 16696 RECEIVED										
8. Name of Operator OXY USA Inc.				11. Pool name or Wildcat PURPLE SAGE WOLFCAMP										
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	M	2	25S	29E		1205								
BH:	P	1	25S	29E		445								
						N/S Line								
						Feet from the								
						E/W Line								
						County								
						SOUTH								
						240								
						WEST								
						EDDY								
						SOUTH								
						217								
						EAST								
						EDDY								
13. Date Spudded 7/3/18		14. Date T.D. Reached 9/8/18		15. Date Rig Released 9/10/18		16. Date Completed (Ready to Produce) 10/11/18								
17. Elevations (DF and RKB, RT, GR, etc.) 3034' GR														
18. Total Measured Depth of Well 20300'M 10388'V		19. Plug Back Measured Depth 20238'M 10387'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 10399-20151' - WOLFCAMP														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
10-3/4"	45.5# J55	394'	14-3/4"	500sx-surf circ.										
7-5/8"	26.4# L80	9733'	9-7/8"	1984sx-surf circ.										
5-1/2"	20# P110	20287'	6-3/4"	816sx-TOC@6880' CBL										
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET								
						PACKER SET								
26. Perforation record (interval, size, and number) 6 SPF @ 20151-20003, 19954-19807, 19761-19614, 19563-19413, 19366-19219, 19171-19023, 18975-18827, 18779-18631, 18582-18435, 18386-18239, 18191-18043, 17990-17847, 17798-17651, 17602-17455, 17406-17259, 17210-17063, 17015-16867, 16818-16671, 16621-16475, 16427-16270, 16230-16083, 16035-15887, 15838-15693, 15640-15495, 15448-15299, 15251-15103, 15053-14907, 14859-14711, 14684-14535, 14469-14319, 14271-14123, 14075-13926, 13878-13731, 13683-13535, 13487-13339, 13291-13143, 13119-12945, 12898-12751, 12703-12555, 12509-12359, 12310-12163, 12114-11967, 11918-11771, 11722-11572, 11526-11379, 11330-11183, 11130-10987, 10938-10791, 10742-10594, 10546-10399' Total 1200 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10399-20151'</td> <td>12984426g Slickwater + 28316g 7.5% HCl acid w/ 15016448# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10399-20151'	12984426g Slickwater + 28316g 7.5% HCl acid w/ 15016448# sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
10399-20151'	12984426g Slickwater + 28316g 7.5% HCl acid w/ 15016448# sand													
28. PRODUCTION														
Date First Production 10/12/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 11/														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 545'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1084'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1705'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar 3145'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6936'	T. Todillo	
T. Abo	T. Bell Canyon 3195'	T. Entrada	
T. Wolfcamp 10300'	T. Cherry Canyon 4042'	T. Wingate	
T. Penn	T. Brushy Canyon 5636'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Springs 7879'	T. Permian	
	T. 2 nd Bone Springs 8744'		
	T. 3 rd Bone Springs 9913'		

OIL OR GAS SANDS OR ZONES

No. 1; from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology