

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS FOR OIL CONSERVATION DIVISION (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64297
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> JAN 18 2019		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hadaway Consulting & Engineering		6. State Oil & Gas Lease No. Fee
3. Address of Operator PO Box 188, Canadian TX 79014		7. Lease Name or Unit Agreement Name Bandon Dunes
4. Well Location Unit Letter P : 50 feet from the S line and 1310 feet from the E line Section 6 Township 10S Range 28E NMPM County Chaves		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3848 GL		9. OGRID Number 371985
		10. Pool name or Wildcat Race Track; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Stimulation	<input checked="" type="checkbox"/>

12/24/2018 RU stim crew and frac San Andres in 20 stages w/ total of 532,355 lbs of 20/40 sand using a total of 38,569 bbl 18# X-linked gelled water and 912 bbl of 15% NEFe acid, AIR 45 BPM. Bottom port 6929, top port 2841. SI 34.5 hrs, open well for flow back, recover load until well dead. *no perfs -*

1/2/2019 MIRUPU, RIH w/ ESP assembly on 2 7/8" tubing, land EOT @ 2476' MD. NDBOP & NUWH and connect ESP to panel and instrumentation. Turn ESP on, well pumping load water 1/3/2019.

Spud Date:

10/31/2018

Rig Release Date:

11/16/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jan C. May* TITLE Petroleum Engineer DATE 1/7/2019
Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only
APPROVED BY: *Busty Klee* TITLE Business Ops Spec A DATE 1-18-2019
Conditions of Approval (if any): _____