

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 JAN 11 2019
 DISTRICT II-ARTESIA

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 2220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-015-44390
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 REMUDA SOUTH 25 STATE
 6. Well Number:
 124H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 XTO Energy Inc.

9. OGRID
 005380

10. Address of Operator
 1604 Holiday Hill Rd, Bldg 5
 Midland, TX 79707

11. Pool name or Wildcat
 Purple Sage; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	23S	29E		2280	N	1995	W	EDDY
BH:	N	36	23S	29E		243	S	2270	W	EDDY

13. Date Spudded 05/14/2018
 14. Date T.D. Reached 06/13/2018
 15. Date Rig Released 06/17/2018
 16. Date Completed (Ready to Produce) 11/26/18
 17. Elevations (DF and RKB, RT, GR, etc.) 3074

18. Total Measured Depth of Well 18,675 / 10640
 19. Plug Back Measured Depth 18,513
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11327-18499 Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#, J-55	330	17 1/2	510 SXS CLASS C	
9 5/8	40#, HCL-80	9284	12 1/4	3815 SXS CLASS C	
5 1/2	17#, CYP-110	18675	8 3/4 to 10982	2795 SXS CLASS C/H	
			8 1/2 to 18675		AB

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9905	9900

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11327-18499	3 SPF, 2352 SHOTS	11327-18499	17916919 LBS PROPPANT
			50500 GALS ACID
			13912477 SLICK WATER

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/10/2018		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/26/2018	24	52/64		2190	4025	3677	1838
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1177	1573		2190	4025	3677		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 30. Test Witnessed By

31. List Attachments
 C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cheryl Rowell Printed Name Title Date

E-mail Address cheryl_rowell@xtoenergy.com Cheryl Rowell Regulatory Coordinator 01/06/2018

