

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Artesia

5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T24S R29E NWNW 934FNL 305FWL
32.193108 N Lat, 103.997086 W Lon

7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
CEDAR CANYON 28 FEDERAL COM 41H

9. API Well No.
30-015-44439-00-X1

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/6/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 651', drill new formation to 722', perform FIT test to EMW=17.5ppg, 310psi, good test. 11/8/18 drill 9-7/8" hole to 9368', 11/12/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9368', DVT @ 2978', ACP @ 2994' pump 80bbl mudpush express then cmt w/ 678sx (312bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 184sx (50bbl) PPC w/ additives 13.2ppg 1.60 yield, full returns throughout job, inflate ACP to 2800#, open DVT, circ thru DVT, circ 130sx (60bbl) cmt to surf. Pump 2nd stage w/ 50bbl tuned spacer then cmt w/ 952sx (287bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 304sx (140bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test.

12/3/18 RU BOP, test @ 250# low 5000# high. 12/4/18 RIH & drill out DVT, test 7-5/8" csg to 3640# for 30min, good test. RIH & drill new formation to 9378', perform FIT test to EMW=13ppg, 1165psi,

Accepted For Record

NMOCD
1-19-18

RECEIVED

JAN 10 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #448674 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/20/2018 (19PP0686SE)

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 12/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DEC 20 2018 /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #448674 that would not fit on the form

32. Additional remarks, continued

good test. 12/4/18 Drill 6-3/4" hole to 14778'M 10057'V 12/7/18. RIH & set tapered csg string w/ 5-1/2" 20# P110 @ 0-10006' and 4-1/2" 13.5# P110 csg @ 10006-14755'. Pump 130bbl mudpush express w/ surfactant then cmt w/ 667sx (165bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 6100', WOC. 12/9/18 RUWL RIH & set RBP @ 3015', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 12/10/18.