

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

NM OIL CONSERVATION  
ARTESIA DISTRICT  
7220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 16 2019

WELL API NO. <b>30-005-64299</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>Fee</b>
7. Lease Name or Unit Agreement Name <b>Pinehurst</b>
8. Well Number <b>5H</b>
9. OGRID Number <b>371985</b>
10. Pool name or Wildcat <b>Chisum; San Andres East</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3662 GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
**Hadaway Consulting & Engineering LLC**  
3. Address of Operator  
**PO Box 188, Canadian TX 79014**

4. Well Location  
Unit Letter **C** : **104** feet from the **N** line and **1623** feet from the **W** line  
Section **21** Township **11S** Range **28E** NMPM County **Chaves**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <b>Stimulation</b>	<input checked="" type="checkbox"/>

12/31/2018 RU stim crew and frac San Andres in 20 stages w/ total of 775,268 lbs of 20/40 sand using a total of 30,412 bbl 18# X-linked gelled water and 936 bbl of 15% NEFe acid, AIR 50 BPM. Lowest port 6760 and uppermost port 2587'. SI 31 hrs, open well for flow back, recover load until well dead.

1/11/2019 MIRUPU, RIH w/ ESP assembly on 2 7/8" tubing, land EOT @ 2228' MD. NDBOP & NUWH and connect ESP to panel and instrumentation. Turn ESP on, well pumping load water 1/12/2019.

Spud Date:

11/18/2018

Rig Release Date:

11/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Petroleum Engineer DATE 1/16/2019

Type or print name For State Use Only E-mail address:  PHONE:

APPROVED BY:  TITLE Business Ops Spec A DATE 1-17-2019  
Conditions of Approval (if any):