

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an OIL CONSERVATION
abandoned well. Use form 3160-3 (APD) for such proposals.* ARTESIA DISTRICT

5. Lease Serial No.
NMNM102917
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 31 2019

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

RECEIVED

8. Well Name and No.
RDX FEDERAL 21 011

2. Name of Operator
WPX ENERGY

Contact: CAITLIN O'HAIR
E-Mail: caitlin.ohair@wpxenergy.com

9. API Well No.
30-015-40559

3a. Address
3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74103

3b. Phone No. (include area code)
Ph: 539-573-3527

10. Field and Pool or Exploratory Area
BRUSHY DRAW; DELAWARE, E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26S R30E 430FNL 1180FEL
32.034080 N Lat, 103.891120 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC RESPECTFULLY REQUESTS TO P&A THE ABOVE MENTIONED WELL.
THE WBD AND PROCESS ARE ATTACHED.

GC
2/4/19
4/2/19
Accepted for record - NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #450381 verified by the BLM Well Information System
For WPX ENERGY, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 01/15/2019 ()

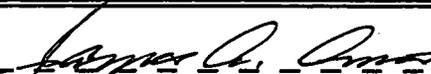
Name (Printed/Typed) CAITLIN O'HAIR

Title REGULATORY TECH II

Signature (Electronic Submission)

Date 01/14/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title SAET	1-28-19 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ENTERED
4-25-19

WPX ENERGY

RDX '21' #11
Current WB

Les Peeler 01/08/2019

API No: 30-015-40559

KB: 3044.0'

GL: 3027.0'

Datum: 17.0' above GL

Sec. 21, 26 S, 30 E.
Eddy Co. New Mexico
Brushy Draw/Delaware Field
Lease #NM 102917
GPS: 32.033959 -103.890614

Spud: 09/06/2012

Completed: 11/16/2012

13 3/8" (17 1/2" hole) 54.5# J-55 to 1,000'
cmt'd w- 920 sxs. to surface
920
1000

9 5/8" (12 1/4" Hole) 40# J-55 to 3,429'
cmt'd w- 1300 sxs. to surface

5 1/2" (7 7/8" Hole) 17# J-55 to 7,453'
cmt'd w- 828 sxs. to 2,395' (per CBL)

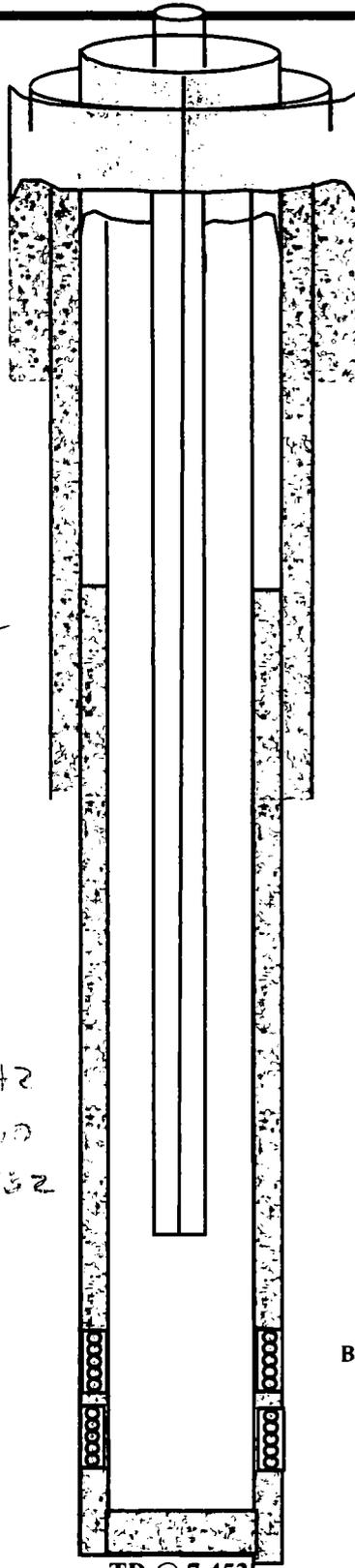
Rustlec 805
T/salt 1110
B/salt 3271
Lamer 3425
Bell Cys 3455

Lower Brushy Cys 5342
Brushy Cys 5600
Lower Lower Brushy Cys 6032

DV Tool: 5,528'

BS 8170
1st Cyl

PBTD: 7,390'



Rod Count

- 3-1" Pony rods
- 56-1"
- 78-7/8"
- 142-3/4"
- 8 - 1 1/2" K-Bars
- 2 1/2"x1 1/2"x24' pump

Tbg. Count

- 168- 2 7/8" L-80
- 2' Marker Sub
- 2 jts. 2 7/8"
- TAC = 5,535'
- 52- 2 7/8" L-80
- SN = 7,183'
- MA (3 1/2" slotted), 1 jt., BP = 7,248'
- WH - 10K w- 10K x 2 7/8" B-1 Adapter

Brushy Canyon: 5,596' - 7,112'

TD @ 7,453'

KB: 3044.0

GL: 3027.0'

Datum: 17.0' above GL

Spud: 09/06/2012

Completed: 11/16/2012

Perf @ 150' & Sqz. 110 sxs. to surf.

13 3/8" (17 1/2" hole) 54.5# J-55 to 1,000'
cmt'd w- 920 sxs. to surface

Perf @ 1,050', Sqz. 70 sxs. WOC & Tag @ 900'

9 5/8" (12 1/4" Hole) 40# J-55 to 3,429'
cmt'd w- 1300 sxs. to surface

5 1/2" (7 7/8" Hole) 17# J-55 to 7,453'
cmt'd w- 828 sxs. to 2,395' (per CBL)

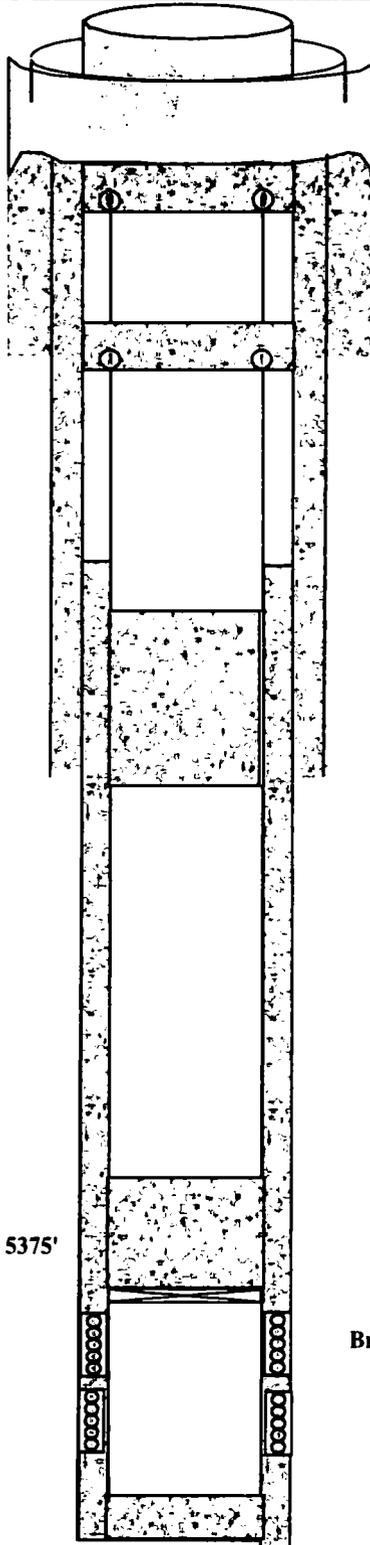
Spot 60 sxs. @ 3,479' to 2,879

DV Tool: 5,528'

Tag CIBP @ 5,654' & Spot 30 sxs. over DVT to 5375'

PBTD: 7,390'

**RDX '21' #11
Proposed WB**



Les Peeler 01/08/2019

API No: 30-015-40559

Sec. 21, 26 S, 30 E.
Eddy Co. New Mexico
Brushy Draw/Delaware Field
Lease #NM 102917
GPS: 32.033959 -103.890614

Salt 1,021'

Salt 3,194'

Del 3,606'

Brushy Canyon: 5,596' - 7,112'

TD @ 7,453'



RDX "21" #11 Plug and Abandon Procedure

Brushy Draw Delaware East Field

Section 21 T-26S, R-30E
Eddy Co., New Mexico
GPS: 32.033959 -103.890614

API # 30-015-40559
Lease # NM 102917

Spud Date: 09/06/2012
TD Date: 11/16/2012

Producing Formations:
Brushy Canyon: 5,596' - 7,112'

KB Elev: 3044'
GL Elev: 3027'
TD: 7,453'
PBTD: 7,390'
Marker Joint: N/A

CASING SUMMARY:

Safety Factor = 80% of new applied to burst, collapse and tension parameters in table.

Size	Depth (ft)	Weight (#/ft)	Grade psi	Connection Type	Capacity (bbls/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)
13 3/8"	1,000'	54.5 #	J-55	n/a	.1571	n/a	n/a	n/a	n/a	n/a
9 5/8"	3,429'	40 #	J-55	n/a	.0609	n/a	n/a	n/a	n/a	n/a
5 1/2"	7,453'	17 #	J-55	n/a	.0238	n/a	n/a	n/a	n/a	n/a

Surface: 13 3/8": 0'- 1,000' - TOC @ surface w-920 sxs
Production: 9 5/8" 0'- 3,429' - TOC @ surface 1,300 sxs.
Production 5 1/2" : 0'- 7,453' - TOC @ 2,395' (per CBL) w- 828 sxs,

COMPLETION HISTORY TO DATE:

OBJECTIVE: Plug and abandon.

WPX REQUIRES THAT HARD HATS, STEEL TOE BOOTS, FIRE RETARDANT CLOTHING, AND SAFETY GLASSES BE WORN ON LOCATION.

HOLD SAFETY MEETING PRIOR TO COMMENCING PERFORATING, WIRE LINE AND PUMPING OPERATIONS

NO IGNITION SOURCES WITHIN 100 FT OF THE WELLHEAD, FLOWBACK TANKS OR MANIFOLD.

PROCEDURE:

- 1) Test safety anchors and replace as necessary.
- 2) MIRU Service Unit.
- 3) NDWH - NUBOP
- 4) Tally tbg. OOH
- 5) MI RU wireline unit. Run 5 1/2" GR/JB to 5,654' & tag CIBP.
- 6) RIH w- 5 1/2" tbg. & tag CIBP @ 5,654' - PU 1 jt. Circulate 135 bbls. heavy mud. Press. test csg. to 500#. Spot 30 sxs. Class "C" cmt. on top to 5,375' (150' over top of DVT @ 5,528'). *WOC Tag*
- 7) POOH & LD tbg. to 3,479'.
- 8) Spot 60 sxs. cmt. from 3,479' to 2,849 (150' @ 9 5/8" shoe @ 3,429' & above Salt @ 3,194'). *WOC Tag*
1160
- 9) Stand back ~~1,050'~~ tbg. & LD Rest. *Perf @ 1160. SQZ cmt.*
- 10) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 70 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from ~~1,050'~~ to 900'.
1160 - 870
- 11) **WOC & Tag - Tag @ 900'. 870**
- 12) LD tbg.
- 13) RU WL & Perforate @ 150'. RD MO wireline.
- 14) Squeeze 110 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 150' to surface.
- 15) RDMO Service Unit. RDMO Cementers.
- 16) MIRU Welder. Cut-off casing head. WO cap with well name and number, operator name, and date.
- 17) Pull safety anchors, dress, and reclaim surface location if necessary.

WPX Contact List:

WPX	Title	Ofc.	Cell
Justin Warren	Production Superintendent	575-885-7525	701-421-7324
Steve Bernhardt	Permian Production Engineer	539-573-3548	918-671-0683
Brad Ballinger	Permian Production Engineer	539-573-0135	303-928-0799
Bailey Nett	Permian Production Engineer	539-573-2547	505-386-8974
Brittani Vegher	Permian Production Engineer		918-600-8645
Josh Walker	Regulatory Specialist	539-573-0108	580-716-0330
Les Peeler	Plugging Consultant	405-659-5185	405-318-4726

Emergency Contacts – New Mexico:

Hospital: Carlsbad Medical Center (575) 887-4100
2430 W. Pierce St., Carlsbad, NM 88220

Sheriff's Office: Lea County Sheriff Dept (575) 396-3611
Eddy County Sheriff Dept (575) 887-7551

Emergency Contacts – Texas:

Hospital: Reeves County Hospital (432) 447-3551
2323 Texas St, Pecos TX 79772

Sheriff's Office: Reeves County Sheriff Dept (432) 445-4901
Loving County Sheriff Dept (432) 377-2411

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.