

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44202
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD OIL CONSERVATION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name DIGNITAS 26 STATE SWD
4. Well Location Unit Letter <u>I</u> : <u>1920</u> feet from the <u>SOUTH</u> line and <u>200</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>25S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3076'		9. OGRID Number 4323
10. Pool name or Wildcat SWD; SILURIAN/ORDOVICIAN		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: CHANGE TO APPROVED APD <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron respectfully request the following changes to the casing design for the approved application to drill.

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Est. TOC
Surface	24"	18-5/8"	117.5	2,261'	1732	0
Intermediate	16"	13-3/8"	72	9,800'	2269	200
Prod Liner	12-1/4"	9-5/8"	53.5	13,882'	1107	9500
Prod Tieback	N/A	9-5/8"	53.5	9,500'	2424	500
Open Hole	8-1/2"	N/A	N/A	14,604'	N/A	N/A

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla McConnell TITLE PERMITTING SPECIALIST DATE 11/19/2018

Type or print name KAYLA MCCONNELL E-mail address: GNCV@CHEVRON.COM PHONE: (432) 687-7665

APPROVED BY: Raymond H. Palaga TITLE Geologist DATE 2-5-19

Conditions of Approval (if any):

INJECTION WELL DATA SHEET

OPERATOR: CHEVRON USA INC.

WELL NAME & NUMBER: DIGNITAS 26 STATE SWD 1

WELL LOCATION: 1920' FSL & 200' FEL I 26 25S 27E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

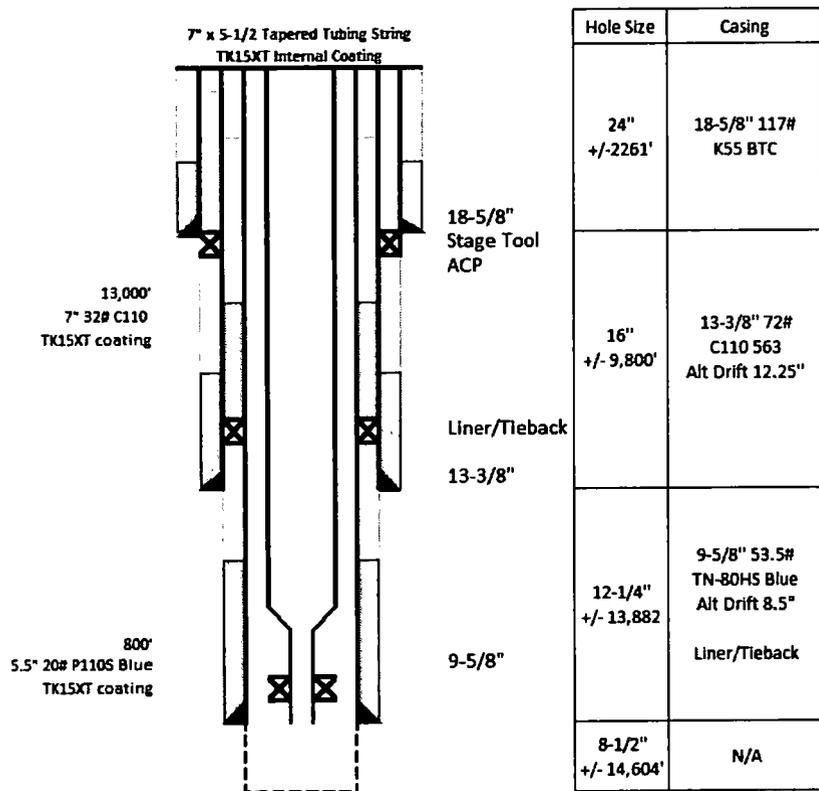
Hole Size: 24" Casing Size: 18-5/8
 Cemented with: 1732 sx. or _____ ft³
 Top of Cement: 0' Method Determined: Circulation

Intermediate Casing

Hole Size: 16" Casing Size: 13-3/8
 Cemented with: 2,269 sx. or _____ ft³
 Top of Cement: 200' Method Determined: Calculation

Production Liner

Hole Size: 12-1/4 Casing Size: 9-5/8
 Cemented with: 1107 sx. or _____ ft³
 Top of Cement: 9,500 Method Determined: Circulation



Production Tieback

Hole Size: N/A Casing Size: 9-5/8
Cemented with: 2424 sx. *or* _____ ft³
Top of Cement: 500' Method Determined: Calculation

Liner

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. *or* _____ ft³
Top of Cement: _____ Method Determined: _____
Total Depth: _____

Injection Interval

13,872' feet to 14,604'
 Perforated or X Open Hole

INJECTION WELL DATA SHEET

Tubing Size: 7" x 5.5" Lining Material: TK15 XT IPC (NOV)

Type of Packer: Baker Premier Packer

Packer Setting Depth: 13,810'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? Utilize as a salt water disposal well

2. Name of the Injection Formation: Silurian-Ordovician

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Depth to next higher and lower O&G zone in area; Producing zones above are in Morrow Formation

(11,900' TVD) approx. 2,000' above Silurian Formation. None are below.
