

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

RECEIVED

JAN 31 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM 691756. If Indian, Allottee or Tribe Name  
C.D.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Primerio Operating, Inc.3a. Address  
PO box 1433, Roswell, NM 88202-14333b. Phone No. (include area code)  
575 622 1001

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Apache Springs Fed #19. API Well No.  
30-005-2115210. Field and Pool or Exploratory Area  
Wildcat

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1442' FNL &amp; 2174' FWL, Section 34, T10S, R30E

11. County or Parish, State  
Chaves, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dec 4, 2018: MIRU kill truck and pump 80 bbls fresh water down tubing to kill well. Shut well in  
Dec 12 - 14 2018 MIRU AAA well service plugging equipment  
Dec 15 - 16 2018 Shut down for weekend  
Dec 17, 2018 Set wireline CIBP @ 7450'. RIH w/ tubing an tag CIBP @ 6450'. Circulate 170 bbls brine gel. Pump Plug 1; 25 sx Class H, pull up to 7273' and circulate well. Pull 20 stands and SDFN  
Dec 18, 2018 RIH and tag plug 1 @ 7320'. POH to 6700' and pump plug 2; 25 sx C. Pull up above plug and WOC. Tag plug 2 @ 6433'. Pull up to 4300'. Perforate squeeze holes at 4500'. Attempt to establish pump rate without success. RIH and pump plug 3; 35 sx class C. Pull 15 stands and SDFN.  
Dec 19, 2018 RIH and tag plug 3 @ 4206'. Pull up to 2745'. Perforate squeeze holes at 3045'. POH and load well. Establish good pump rate. Pump plug 4; 50 sx class C. Pull above plug and WOC. Tag plug 4 @ 2896'. Pull up to 1386'. perforate squeeze holes at 1700'. Pump plug 5; 50 sx class C cement and displace to 1555'.  
Dec 20, 2018 RIH and tag plug 5 @ 1497'. POH tubing. Perforate squeeze holes @ 1050'. Pump plug 6; 50 sx and displace to 900'. Pull above plug and WOC. RIH and tag plug 6 @ 892'. POH LD tubing. Perforate squeeze holes @ 455'. Circulate inside and out of 5 1/2" casing w/ 120 sx class C cement. SDFN  
Dec 21, 2018 Cut off casing and found good cement to surface in and out of the 5 1/2" casing. Weld plate on to well and cover w/ dirt. RDMO AAA.

Plugs #1: CIBP @ 7450' w/ 25 sx Class H 7320' (tag) to 7450', #2: 25 sx Clas C 6433 (tag) to 6700', #3: 35 sx Class C 4206 (tag) to 4500', #4: 40 sx Class C 2896 (tag) to 3045', #5: 50 sx Class C 1497 (tag) to 1700', #6: 50 sx Class C 892 (tag) to 41050', #7 120 sx class C surface to 455'.

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Phelps White

Title President

Signature

Date 12/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC 2/4/19  
Accepted for record - NMOCD

ACCEPTED FOR RECORD

JAN 9 2019

ENTERED  
25/19

# Primero Operating, Inc.

## WELL BORE DIAGRAM

Apache Springs

12/28/2018



