Submit 1 Copy To Appropriate District Office State of New Mexico Misserland District	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 JAN 2 8 2012 CONSERVATION DIVISION	30-015-20328
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 DISTRICT II-ARTESIA O.O. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	L-3355
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Petco State
PROPOSALS.)	8. Well Number #1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14774
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat
4. Well Location	Turkey Track;Bone Spring
Unit Letter P: 760 feet from the S line and 660 feet from the E line	
Section 26 Township 19S Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3320' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
11/08/18 MIRU plugging equipment. Unhung well head. RU hot oiler. Pump'd 70 bbls in hole. Began POH w/ rods. 11/09/18	
POH w/ rods. Rods parted. ND well head, NU BOP. POH w/ tbg to rods, stripped & POH w/ all rods & tbg. 11/12/18 RIH w/	
5 ½" CIBP to 8007'. The plugged. RU Hot oiler, pump'd 50 bbls down the RD Hot oiler. Set 5 ½" CIBP @ 8007'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. 11/13/18 Spotted 25 sx class H cmt w/ 2% CACL @ 8007-7760'. WOC. Tagged	
plug @ 7787'. 11/15/18 Perf'd csg @ 5800'. Sqz'd 45 sx class C cmt w/ 2% CACL @ 5800-5700'. WOC. Tagged plug @	
5632'. Perf'd csg @ 4140'. Sqz'd 45 sx class C cmt w/ 2% CACL @ 4140-4090'. Pressured up on plug to 800 psi. SIW.	
11/16/18 Tagged plug @ 4045'. Perf'd csg @ 1675'. Sqz'd 45 sx class C cmt w/ 2% CACL @ 1675-1425'. WOC. Tagged plug @ 1490'. Perf'd csg @ 650'. Sqz'd 70 sx class C cmt @ 650-500'. WOC. 11/19/18 Tagged plug @ 490'. Perf'd csg @ 200'. ND	
BOP. Flange up well head. Sqz'd 60 sx class C cmt @ 200' & circulated to surface. Rigged down & moved off. 11/27/18	
Moved in backhoe and welder. Dug out cellar. Cut off well head. Verified cement to surface. Welded on "Above Ground Dry	
Hole Marker". Backfilled cellar, cut off deadmen, cleaned location and moved off	•
Spud Date: Rig Release Date:	CNTEREN
	Gry 1-30 19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Latte Latter Title Regulatory	DATE //4/19
The state of the s	7.7.
Type or print name Jackie 1 atten E-mail address: jlathanamenhourne PHONE: 575-393-5903	
APPROVED BY: DATE 1/30/19 Conditions of Approval (if any):	