E SUNDRY	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE		NMOCD Artesia	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC028784B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well Oil Well Oas Well Other 				8. Well Name and No. KEELY 26 FEDERAL 2		
2. Name of Operator Contact: LUPE CARR PERCUSSION PETROLEUM OPERA ENVail: Lupe@percussionpetrole				9. API Well No. 30-015-35491		
3a. Address 919 MILAM STREET SUITE 2475 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 713-589-9509		10. Field and Pool or Exploratory Area 84872		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		l			11. County or Parish, State	
Sec 26 T17S R29E SWSE 1150FSL 1825FEL				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NAT	TURE OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	🗖 Deepen	Product	ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	🗖 Hydraulic Fr	ĕ =		U Well Integrity	
	Casing Repair	New Constru			Other Successor of Operato	
Final Abandonment Notice	Change Plans	Plug and Aba Plug Back	andon 🛛 I empor	arily Abandon Disposal	r .	
testing has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection. Notification of Change of Operator effective Feb 12, 2018 New Operator: Percussion Petroleum, Operating, LLC (OGRID# 371755) 919 Milam Street, Ste 2475				epted For NMOCD	Record	
Houston, Texas 77002		SEE	ATTACHE	N F∩R		
Old Operator:			IDITIONS O		AL Received	
				- A	AN 1 0 20197	
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) DAVID H	Electronic Submission # For PERCUSSION P Committed to AFMSS for p	processing by DEBORI	BLM Well Information NG, sent to the Carls AH MCKINNEY on 10/ CØNSULTANT	System bad 22/2018 ()	T II-ARTESIA O.C.D.	
Signature (Electronic Submission)			Date 10/20/2018 APPROVED			
· · · ·	THIS SPACE FO	R FEDERAL OR			WIL /	
Approved By			DEC	8 2018	Pate A	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
	uitable title to those rights in the	subject lease Office	BI/REAU OF E	D FIELD CEFICE		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the uct operations thereon. U.S.C. Section 1212, make it a	subject lease Office	vingly and willfully to ma	D FIELD CEFICE	agency of the United	

Additional data for EC transaction #440570 that would not fit on the form

32. Additional remarks, continued

Percussion Petroleum, Operating, LLC is the new Operator for the list of wells noted below formerly operated by Cimarex Energy Co.

Percussion Petroleum, Operating, LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased lands.

Asset Name API Code ULSTR Lease County KEELY 26 FEDERAL 2 3001535491 O-26-17S-29E NMLC028784B Eddy

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121818