Form 3160-5 (June 2015) DF B	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR	NMOCI Artesia	OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to r			A RI COSIG	NMLC028480B		
abandoned we	II. Use form 3160-3 (APL)) for such proposals.		6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2		7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Coll Well Gas Well Otl			8. Well Name and No. MEADOWHAWK 5 FEDERAL 3			
2. Name of Operator PERCUSSION PETROLEUM	UPE CARRILLO	RILLO 9. API Weil No. um.com 30-015-36852				
3a. Address 919 MILAM STREET SUITE 2475 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 713-589-9509		10. Field and Pool or Exploratory Area 96210		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 5 T17S R29E NWSW 1650FSL 330FWL					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, I	REPORT, OR OTH	 IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	🗖 Deepen	Production	on (Start/Resume)	□ Water Shut-Off	
	Alter Casing	🗖 Hydraulic Fractu	ring 🔲 Reclama	lion	🖸 Well Integrity	
Subsequent Report	Casing Repair	New Construction	n 🗖 Recompl	ete	Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abando Plug Back	n 🗖 Tempora	rily Abandon	Successor of Oper r	
New Operator: Percussion Petroleum, Operat 919 Milam Street, Ste 2475 Houston, Texas 77002 Old Operator: Cimarex Energy Co. of Colora 202 S Cheyenne Ave, Ste 100 Tulsa, OK 74103	do (OGRID# 162683)		NMOCD EE ATTAC ONDITION	HED FOR	COVAL ECEIVED	
10.50, 017 14103			\bigcirc	4AN	0 20,79	
	Electronic Submission #4 For PERCUSSION PE Committed to AFMSS for p	rocessing by DEBORAH N	sent to the Carlsba ICKINNEY on 10/2	ad (#	-ARTESIA Ø.C.D.	
Name (Printed/Typed) DAVID HA		Title COI			╞╾┧╎	
Signature (Electronic S				PROVED		
	THIS SPACE FO	R FEDERAL OR STA				
	Conditions of approval, if any, are attached. Approval of this notice does not warra ertify that the applicant holds legal or equitable title to those rights in the subject h			C 8/2018	hhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhh	
certify that the applicant holds legal or equ	itable title to those rights in the s	subject lease		DE LAND MANAGELA	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	
Conditions of approval, if any, are attached	itable title to those rights in the s ct operations thereon. U.S.C. Section 1212, make it a c	ot warrant or subject lease office	and willfully to mak	SBAD FIELD FFIC		

Additional data for EC transaction #440572 that would not fit on the form

32. Additional remarks, continued

Percussion Petroleum, Operating, LLC is the new Operator for the list of wells noted below formerly operated by Cimarex Energy Co.

Percussion Petroleum, Operating, LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased lands.

Asset Name API Code ULSTR Lease County MEADOWHAWK 5 FEDERAL 3 3001536852 L-05-17S-29E NMLC028480B Eddy

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121818